## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT IL CONSERVATION DIVISIO MB. OF COPIES RECEIVED Form C-103 Revised 10-1-78 P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICAUNSO 3 1980 SANTAFE 5a. Indicate Type of Lease FILE Fee X O. C. D. U.S.G.S. 5. State Oll & Gas Lease No. LAND OFFICE ARTESIA, OFFICE DPENATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL X OIL E 8. Farm or Lease Name . Name of Operator Teledyne 18 Amoco Production Company 9. Well No. 3. Address of Operator Hobbs, NM 88240 P. O. Box 68 10. Field and Pool, or Wildcat 4. Location of Well Und. Atoka 1800 FEET FROM THE SOUTH LINE AND 2180 23-S RANGE 29-F 18 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Eddy 2954.4 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMIDIAL WORK COMMENCE DRILLING OPNS. Acidize and frac 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-14-80. Pumped 2000 gallons 7-1/2% HCL Morrow acid, additives and 1000 SCF nitrogen per bbl. Pumped 5000 gallons WF 50 pad, additives, and 1000 SCF nitrogen per bbl. Pumped 1000 gallons WF 50 pad, additives, and 1 lb/gallon 20-40 sintered bauxite and 1000 SCF nitrogen. Flowed tested well and returned to productions. Productions after workover in 24 hrs. was 0 bbls

fluid and 365 MCF.

- A complete to	the box	at of my knowledge	and belief.				
18. I hereby certify that the information above is true and complete to		Assist. Adm		DATE	5-30-	80	_
alcuto 10000		SUPERVISOR,		DATE	JUN	4 1980	
CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, A	7 L E	1-Hou	1-Susp				