

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED**  
**JUN 03 1983**

Form C-103  
Revised 10-1-7

**O. C. D.**  
**ARTESIA, OFFICE**

34. Indicate Type of Lease
State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
35. State Oil & Gas Lease No.

**SUNDARY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Teledyne 18
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of well UNIT LETTER <u>J</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool, or adjacent Und. Atoka
11. Elevation (Show whether DF, RT, GR, etc.) <u>2954.4' GR</u>	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in swab unit 3-2-83. Shut in tubing pressure at 1600 PSI and casing pressure at 110 PSI. Pumped 60 bbl brine 2% KCL down tubing, Rig up wireline and perf 12296'-312', 12135'-58' with 2 JSPF. Perf 11968'-78' and 11904'-10' with 4 JSPF. Rig down wireline. Bled down in 25 min with 48/64 choke. Recovered 0 BLW and ran swab. Swabbed 4-1/2 hours and recovered 22 BLW. Swabbed dry and made run each hour. In 3 hours recovered 6 BLW with tubing pressure flowing 20 PSI with 48/64 choke. Recovered 2 BLW last hour. Final fluid level 9800' scattered. Shut in overnight. 32 BLW to recover. 14 hours tubing pressure closed at 850 PSI and casing pressure closed at 125 PSI. Bled down in 20 min. with 48/64 choke. Ran swab. Swabbed 7-1/2 hours and recovered 6 BLW. Recovered 1 BW last hour. Final fluid level 10,700'. 26 BLW to recover. 14 hours tubing pressure closed at 1200 PSI and casing pressure closed at 125 PSI. Bled down tubing 2 hours with 14/64 choke. Shut in a rig down swab unit. Move out swab unit 3-6-83. Shut in 312 hours with tubing pressure closed at 1650, 1775 and 1900 PSI. Rig up wireline unit 3-13-83 and ran bottom hole pressure bomb on wireline to 11871'. Tubing pressure closed at 1756 PSI and bottom hole at 2442 PSI. Prepare to flow test. Complete repair choke. Start flow test 3-16-83. Tubing pressure closed at 1750' PSI. Open well on 6/64 and flow 438 MCFD. Flow 1 hour on 6/64 choke. Choke froze and no flow for 23 hours. Thaw out, resume flow, and test. Flow 450 MCFD. Tubing pressure flowing at 1500 PSI. Flow rate decrease from 450 MCFD to 75 MCFD in 1 hour and flowed OBF and 254 MCF in 72 hours. Last 24 hours flowed OBF, 97 MCF at

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 0-4-WMOCO, A 1-HOU, F. J. Nash 1-SUSP 1-PJS  
Assist. Admin. Analyst

DATE 6-1-83

APPROVED BY

Original Signed By  
Leslie A. Clements  
Supervisor District 14

TITLE

DATE JUN 14 1983

CONDITIONS OF APPROVAL, IF ANY: