

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY 2088
SANTA FE, NEW MEXICO 87501

SEP 13 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☒	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Tyledyne 1B
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Laguna Salado Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 2954.4' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional pay- and stimulate as follows:
MISU and kill well with 2% KCl fresh water. Release packer and ROH. RIH with packer and tubing. Set packer at $\pm 11,000$ and land tailpipe at 11,500'. Swab down to 7000'. RIH with 1 9/16" hollow carrier thru tubing gun. Perforate Atoka intervals 11,599'-11,606'; and 11,617'-11,622' with 8DPTSPF. If well starts to flow, allow to flow 30 mins to clean up perforations. Shut-in and retrieve guns. Swab, flow test, and evaluate productivity. Acidize intervals with 4500 gals of 15% NEFE HCl with 1000 SCF N₂/BBL. Flush acid to perfor with 74 BBL of clean 2% KCl Fresh water with 1000 SCF N₂/BBL. Flow back well and return well to production.

OTS NMOCDA 1-TRB 1-EJN 1-CMA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Derrington TITLE ADMINISTRATIVE ANALYST (SG) DATE 9/11/85

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II TITLE DATE SEP 13 1985

CONDITIONS OF APPROVAL, IF ANY: