

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

JAN 25 1993

O. C. D.  
Office Copy

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Amoco Production Company		30-015-22650
Address		
P. O. Box 3092, Houston, TX 77253-3092 (Rm 17.182)		
Reason(s) for Filing (Check proper box)		XX Other (Please explain)
New Well	Change in Transporter of:	REQUEST PERMISSION TO TEST PRIOR TO COMPLETION. Updated C-104 & other necessary completion papers will follow at completion.
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Teledyne /18/	1	Undesg. Eddy-Morrow-Gas	<input checked="" type="checkbox"/> <del>CONVEYANCE</del> Fee	
Location				
Unit Letter	J	1800	Feet From The	South
			Line and	2180
			Feet From The	East
			Line	
Section	18	Township	23-S	Range
			29-E	NMPM, Eddy, NM
				Country

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	23S
		29E
		Rgn.
		No
		Is gas actually connected?
		When?
		ASAP For Testing
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X			X			X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-26-79 (initial spud date)	Not yet completed	13324'	13284'					
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Not yet available, will set in compliance with applicable regulations.					
2954.4 GL	Morrow	12816'	Depth Casing Shoe					
Performances			13324'					
12816 - 12830 w/4 JSPF								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	424'	500 sx CL C
14-3/4"	10-3/4"	2688'	1650 sx Lite x 200 sx CL C
9-1/2"	7-5/8"	11406'	1700 sx Lite x 300 sx CL H
6-1/2"	5"	11406-13324'	360 sx CL H

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL SEE SECTION I - Reasons for Filing			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Matthew C. Mines*

Signature  
Matthew C. Mines, Business Analyst

Printed Name  
1-21-93 Title  
(713) 556-3744

Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.