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Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-22650
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECOMPLETION</u>			7. Lease Name or Unit Agreement Name Teledyne 18	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>TEB 02 1993</u>			8. Well No. 1	
2. Name of Operator Amoco Production Company			9. Pool name or Wildcat Laguna Salado-Morrow	
3. Address of Operator P.O. Box 3092, Rm 17.182 Houston, Texas 77253-3092				
4. Well Location Unit Letter <u>J</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>2180</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>23-S</u> Range <u>29-E</u> NMPM Eddy, NM County				
10. Date Spudded 01-26-79	11. Date T.D. Reached 01-22-93	12. Date Compl. (Ready to Prod.) 01-22-93	13. Elevations (DF & RKB, RT, GR, etc.) 2954.4 GL	14. Elev. Casinghead
15. Total Depth 13324'	16. Plug Back T.D. 13284'	17. If Multiple Compl. How Many Zone? 2	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12816 - 12830 W/4 JSPF				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		424'	20"	500 sx CI C	
10-3/4"		2688'	14-3/4"	1650 sx Lite x 200 sx CI C	
7-5/8"		11406'	9-1/2"	1700 sx Lite x 300 sx CI H	
5"		11406-13324'	6-1/2"	360 sx CI H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12693'	12691

26. Perforation record (interval, size, and number) 12816 - 12830 W/4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 01-22-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 01-23-93	Hours Tested 24	Choke-Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 4,028	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 450	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4,028	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jerry Huckaby	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Devina M. Prince</u>	Printed Name <u>Devina M. Prince</u>	Title <u>Staff Assistant</u>	Date <u>01-27-93</u>