		N: Ma	O. C. C.	COPI				
$\Lambda^{1/2}$	Ū	NITED STATE	S	(tioner instru reverse s	ictions c side)	30-015-	27661	
		NT OF THE			· •	5. LEASE DESIGNATIO		
	GEOLOGICAL SURVEY						IN AND SERIAL NO.	
						6. IF INDIAN, ALLOTT	<u>NM - 26624</u>	
AFFLICA	TION FOR PERMI	I TO DRILL,	DEEPEN, O	R PLUG E	SACK	,		
AR. TITE OF WORK	DRILL 🛛	DEEPEN		PLUG BA	ск 🗔	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL								
WELL X 2. NAME OF OPERAT	GAS WELL OTHER			MULTIP ZONE		8. FARM OR LEASE N	IAM 2	
			~			Gourley-Fed	leral	
Orla Pet 3. ADDRESS OF OPER	co, Inc. /							
PO Box	953 Midland T	eras 79702		RECE		10. FIELD AND POOL,	OR WILDCAT	
At surface	953, Midland, T LL (Report location clearly	and in accordance wi	th any State requi	rements.*)	Und	Herradura Be		
23	10 FSL & 1650 FE	L of Section	31, T-22S,	R-AUG 1	1 1978	11. SEC., T., B., M., OF AND SURVEY OF	B BLK.	
At proposed proc						AND SURVEI UE	AREA	
	ame			0.0	<u>c. c.</u>	Sec. 31, T-2	2 3, R-28 E	
	ILES AND DIRECTION FROM		ST OFFICE.	ARTESIA	, OFFIC	12. COUNTY OR PARIS	1	
5. DISTANCE FROM	miles East of Ot PROPOSED*	18	16. NO. OF ACRE	S IN LEASE	17. NO. 0	Eddy	N.M.	
LOCATION TO NE PROPERTY OR LE	ASE LINE, FT.	1650'				HIS WELL		
8. DISTANCE FROM	t drlg. unit line, if any) PROPOSED LOCATION®	1050	476.08 16 19. PROPOSED DE	-	20. BOTAE	40 BY OR CABLE TOOLS	<u> </u>	
TO NEAREST WE or applied for, o	LL, DRILLING, COM pleted , In this lease, ft.	1320'	26	00'	C	able Tools		
	w whether DF, RT, GR, etc.)	<u> </u>		·	22. APPROX. DATE W	FORE WILL START	
306	8 GR					July 30, 1	978	
3.		PROPOSED CASE	NG AND CEMEN	TING PROGRA	M		······	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH	1	QUANTITY OF CEMI	ENT	
10"	8 5/8"	23#	3 50 *		250	250 sx Class"C" 2% CaCl		
8**	4 ¹ 5"	9.5#	260	0'	500	500 sx		
	Formation: Quate	•	-					
	ol Drilling Rig: d Geological Top:							
Line-2357		5. Date Ur Ja	111-212J ,	DCIAWALC	Sand-2-	•20 , top ber	EWELC	
	Control Equipment	nt specifica	tion: Blind	Ram Cabl	e Tool	Control Head	•	
Estimate	will encounter y	vater between	75-100'-E	stimate w	ill end	counter oil a	t.24204.	
Logging:	Gamma-Ray Log, 1	no coring and	l no drills	tem tests	•		A line -	
Anticipal	te no abnormal p	ressures and	no anticip	ation of	Hydroge	en Sulfice	s. 18	
Anticipat	Gamma-Ray Log, n te no abnormal p ted starting date	e: July 30, 1	1978.			Ring	R 1910 MEY	
						1111	20 50 mc0	
						20.	ILIGINAL MENIO	
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ABOVE SPACE DESC	CRIBE PROPOSED PROGRAM ;]	f proposal is to deer	en or plug back.	vive data on pr	esent produ	ctive zone and propos	ed new productive	
ne. If proposal is	s to drill or deepen direction	onally, give pertinent	data on subsurfa	ce locations and	d measured	and true vertical dept	hs. Give blowout	
eventer program, i	1 ~	- Ac						
1.	h. C lli	ll h	Field	Managan		71	- 0/ 1079	
BIGNED	no vrin M		LE <u>FIEIO</u>	Manager			y 26, 1978	
(This space for]	Federal or State office use)	v——						
PERMIT NO.			APPBOVAL	DATE	-10-7	8		
APPROVED BY		TIT	LB			DATE		
CONDITIONS OF AP	PROVAL, IF ANY :							

*See Instructions On Reverse Side

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	from the outer bound	laries of the S	ection.	
Operator			Lease			Well No.
Orla		Gourl	ey-Feder	al	4	
Unit Letter	Section	Township	Range	Cou		
J	31	· ·			-	
		22-S	28E		Eddy County	
Actual Footage Loc	cation of Well;					•
2310	feet from the Se	outh line and	1650	feet from	the East	line
Ground Level Elev:	Producing For	mation	Pool	·	De	dicated Acreage;
3068	Delawae	Sand	Herradura	Rend (De	laware)	40 Acres
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1. Outline th	ie acreage dedica	ted to the subject v	vell by colored p	encil or had	chure marks on the p	olat below.
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	nan one lease is nd royalty).	dedicated to the we	ll, outline each a	and identify	the ownership there	eof (both as to working
		ifferent ownership is initization, force-poo		e well, have	the interests of al	l owners been consoli-
Yes	No If a	nswer is "yes," type	of consolidation	. <u></u>		
If answer	is "no" list the	owners and tract des	crintions which h	have actual	ly been consolidated	d. (Use reverse side of
	f necessary.)	s und duct des		actual	-, 2000 consonautor	
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						nitization, unitization,
forced-pool	ling, or otherwise)	or until a non-standa	rd unit, eliminati	ing such int	erests, has been ap	proved by the Commis-
sion.						
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1	1		*		July 26	<u>, 1978</u>
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	1	Set Contractor		•		
	1		11650	FEL		tify that the well location
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					shown on this	plat was plotted from field
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United States Department of the Interior

GEOLOGICAL SURVEY P. O. Drawer U Artesia, New Mexico 88210 NMOCC COP

August 10, 1978

Orla Petco, Inc. P. O. Box 953 Midland, Texas 79702

Ţ	Orla Petco Inc.							
	Gourley Federal No. 4							
Ì	2310 FSL 1650 FEL Sec. 31, T22S, R281	ΞÌ						
	Eddy County Lease No. NM-26684	4						
T.	Above Data Required on Well Sign							

Gentlemen:

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 2,600 feet to test the Delaware Formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and his approval including the GENERAL RE-QUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 4. All above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate sandstone brown (Federal Standard Color #595A, color 20318 or 30318.

Sincerely yours,

(Orig. Sgd.) ALBERT R. STALL

Albert R. Stall Acting District Engineer

SURFACE USE PLAN

ORLA PETCO, INC. Gourley-Federal No. 4, Lease No. 30-100004 NJW - 26674 2310' FSL & 1650' FEL of Sec. 31, T-22S, R-28E, N.M.P.M., Eddy County, New Mexico

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS: See Exhibit 1 for the location of the existing roads in the vicinity of the proposed drilling location.



- 2. PLANNED ACCESS ROADS:
 - A. Length and Width: The length of the new access road to the location will be approximately 1500' long and 12' wide. See Exhibit 3 for plat showing approximate location of access road.
 - B. Turnouts:

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There will be no turnouts on the new proposed access road to the location of the well.

- C. Culverts: There will be no culverts in the area of the proposed well.
- D. Cuts and Fills: There will be no cuts and fills when the access road is built.

E. Gates, Cattleguards: There is a cattleguard placed on the south end of the lease road. See Exhibit 5 for the location of the cattleguard.

3. LOCATION OF EXISTING WELLS:

See Exhibit No, 2 for the location of the existing wells in a one mile radius of the proposed drilling location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

See Exhibit 3 for a plat showing the proposed location of the tank battery and flowlines associated with the proposed well in the event of production.

See Exhibit 5 for the plat showing the proposed location of power line poles needed to electrify the wells.

5. LOCATION AND TYPE OF WATER SUPPLY:

Type of Water Supply: City of Carlsbad water.

Location of supply: B & E Truck Lines yard, water will be stored at water tank (Exhibit 4) at wellsite. Very little water needed (approx. 140 bbls. total), for a Cable Tool Rig.

Transport Method: Truck

Transport Route: Access road to drillsite (Exhibit 3), for access road and proposed road. Proposed road to be used is marked in yellow.

6. SOURCE OF CONSTRUCTION MATERIALS:

Caliche for surfacing the road and well pad will be obtained from an existing pit in the SW/4 NW/4, Sec 5, T-23S, R-28E, The pit is owned by Julius Roberson. Location of the pit is shown on Exhibit 1.

7. METHODS OF HANDLING WASTE DISPOSAL:

<u>Cuttings</u>: Cuttings will be covered when the plastic lined slush pit is leveled. Pit will be covered a minimum of 24" of topsoil.

<u>Garbage and Trash</u>: To be buried in slush pit, small paper waste will be placed in barrel containers and hauled off of location. <u>Additional Requirements for Waste Disposal</u>: The small amount of drilling fluids needed will be allowed to evaporate in the slush pit.

8. ANCILLARY FACILITIES:

None Required.

9. WELLSITE LAYOUT:

Exhibit 4 shows the relative location and dimensions of the well pad, mud pits, reserve pits, and location of major rig components. The drilling pad will be constructed using compacted crushed caliche rock, if needed.

10. PLANS FOR RESTORATION OF THE SURFACE:

<u>Stockpiling Topsoil</u>: The topsoil covering the drillsite will be stockpiled when the drilling pad and slush pit are constructed and will be replaced upon completion of operations.

Leveling: Upon completion of drilling operations, the slush pit will be leveled and covered with the original topsoil at least 24" deep. All trash will be cleaned off location.

<u>Reseeding</u>: Because vegetation consists of random clumps of grass and mesquite bushes, reseeding of the drillsite will not be attempted.

Seed Mixture: Not applicable.

11. OTHER INFORMATION:

- A. Topography: Land surface is undulating to gently rolling and duny. From an elevation of feet at wellsite, the land surface slopes gently toward the south at about 25 ft/mile.
- B. Soil: Terrace Gravel
- C. Flora and Fauna: Creosote bushes, Sage, Broom snakeweed, Crown of thorns.

D. Ponds and Streams: There are no streams or ponds in the area.

E. Residences and Other Structures:

The nearest dwelling is a ranch house approximately 1/2 mi. SE of the wellsite.

F. Land Use: Grazing

G. Surface Ownership: Wellsite/is on Federal Surface.

12. OPERATOR'S REPRESENTATIVE:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

> Harry R. Sindorf 1002 N. Mesa St., Vista del Sol Apts. #16 Carlsbad, New Mexico 88220 Home Phone: 505 885-9978

Bucky Ritchie 403 Oil & Gas Bldg. Midland, Texas 79701 Office Phone: 915 684-4762 Home Phone: 915 684-8797

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that i am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Orla Petco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date July 25, 1978

Name

Field Manager

Title





ROAD LOCATION & TANK BATTERY LOCATION



ENTITE Y RIG LAYOUT GOURLEY-FEDERAL NO. 2 ORLA PETLO, INC.



