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U.S.G.S.				
LAND OFFICE			1	
IRANSPORTER	OIL	/		
	GAS			
OPERATOR		I		
PRORATION OFFICE		[
Operator				

	DISTRIBUTION SANTA FE FILE	7	DISERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER OIL /			HECEIVED		
1.	OPERATOR / PRORATION OFFICE Operator	<u> </u>		MAR 21 1979		
	Orla Petco, Inc.					
	P.O. Box 1383, 1	Midland, Texas 79702		O. C. C. ARTESIA, OFFICE		
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	New Well XX Recompletion	GAS HIST NOT BE				
	Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO Kule					
	If change of ownership give name and address of previous owner		IS OBTAINED			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease No.		
	Lease Name Gourley-Federal	4 Herradura Bend	State Facasa	of Fee Federal 06684		
Location						
Unit LetterJ : 2310 Feet From The South time and 1650 Feet From The East						
	Line of Section 31 Too	wnship 22S Range 28	BE , NMPM, Eddy	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Offi	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)		
	The Permian Corporation		B 0 Por 1183 House	ton Texas 77002		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	Unit Sec. Twp. Ege. Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	Н 31 22\$ 28Е	No			
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic		New Well Workover Deepen	XXXX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12/18/78	2/20/79 Name of Producing Formation	2506°	Tubing Depth		
	Blevations (DF, RKB, RT, GR, etc.) 3068 G.L.	Delaware Sand	2500 2486	2476'		
	District	2461 - 2506		Depth Casing Shoe		
	OPEN HOLE 3486 - 2506 2486* TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	10"	8 5/8"	355° 2486°	250 sx Class C 2% CaCl.		
	8"	4 1/2"	2476*			
	45					
V.	OIL WELL					
	Date First New Oil Run To Tanks 2/20/79	3/15/79	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.	Oil - Bbls.	Water-Bbls.	: Gas-MCF		
	Actual Prod. During Test 60 bbls.	5	55	2 mcf \ (
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. : #81-MCF/D			J. P. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size PER		
VI.	CERTIFICATE OF COMPLIANCE		MAR 2	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	1111 Dressett		
			TITLE SUPERVISOR, DISTRICT IL			
			This form is to be filed in compliance with RULE 1104.			
Luce h. c. Patchie, b.			This form is to be fried in comprising the form is a request for allowable for a newly drilled or deepened If this is a request for allowable for a newly drilled or deepened			

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Signature)

(Date)

Field Superintendent (Tule)

March 20, 1979