

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-26684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Disposal MAR 6 1991

2. NAME OF OPERATOR

Orla Petco, Inc.

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 1383, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

2310' FSL and 1650' FEL of Sec. 31, T-22-S, R-28-E, Eddy Co.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gorley Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Herradura Bend (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-22-S, R-28-E

14. PERMIT NO

Order No. R-6057

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3068 GL

12. COUNTY OR PARISH

Eddy Co.

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/91 * Rig up and pull tubing. RIH with junk basket and 2.25' gauge ring, passed to TD. Perforate 2 7/8 liner from 2580-92 with 2 1/8 Ultrajet gun, 24 holes.

2/7/91 RIH with R-3 double grip packer on 2 1/16 and 2 3/8 tubing to 2592', spot 2 bbls acid on perfs, set packer at 2572' and treat with 1500 gallons 15% NE FE, max. press. 1750# @ 4 BPM. ISIP 500#, 5 min. SIP 375#, 10 min. SIP 200#. Pull tubing and packer, RIH with 4 1/2 AD-1 Baker internally coated tension packer on 2 3/8 tubing, hung in hole at 2349'. SI

2/8/91 * Displace annulus with packer fluid, reversing out through tubing into disposal tank. Set 4 1/2 packer at 2349 with 10 points tension.

2/11/91 Disposal pressure 300# under continuous injection.

* Jim Amos, BLM rep. on location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph Roybal
Joseph Roybal

TITLE Vice President

DATE 2/20/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS