

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 29 1979

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Brantley Gas Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company		
3. Address of Operator P. O. Drawer "A", Levelland, TX 79336		
4. Location of Well UNIT LETTER <u>K</u> <u>1,880</u> FEET FROM THE <u>south</u> LINE AND <u>2,080</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3,032.5 RDB		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perf. and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit December 5, 1978. Ran tubing to 12,836'. Spotted 200 gallons 10% acetic acid with 2 gallons F-75 surfactant, 10 gallons L-42 clay stabilizer, 2 gallons A-186 inhibitor/1,000 gallons. Pulled tubing and bit. Perforated 5" liner at 12,830-12,836' with 4 DPJSPF. Ran 1,015' of 2-3/8" tubing as tailpipe, PACT tool, 8,000# shear disc 1 joint off bottom, packer, blanking plug in place with 2-3/8" tubing. Packer set at 10,947' and tailpipe set at 11,962'. Fished blanking plug from top of packer and dropped bar to shear disc in PACT tool. Shut well in. Opened well and tested well. Well would not flow. Acidized perfs with 4,000 gallons 7-1/2% MSR acid and 143,000 SCF nitrogen w/1 ball sealer after each 4 barrels of acid. Flushed with 83 barrels 2% KCL water. Moved off service unit December 18, 1978. Moved on swab unit December 20, 1978. Swab tested well. Moved off swab unit December 22, 1978 and moved on service unit December 22, 1978. Pulled tubing and packer. Ran cast-iron bridge plug and set at 12,800'. Ran tubing to 12,420'. Spotted 200 gallons 10% acetic acid containing 1/2 gallon F-75, 2 gallons L-42, and 1/2 gallon A-186. Pulled tubing. Perforated 5" liner at 12,264-72', 12,408-18', and 12,424-30' with 4 JSPF. Ran 8,000# shear disc, 1 joint 2-3/8" tubing, packer, and blanking plug in place with 2-7/8" tubing. Set 2-3/8" tubing at 11,970' and set packer at 10,946'. Retrieved blanking plug and sheared disc. Swab tested well. Acidized perfs with 4,000 gallons 7-1/2% MSR-100 acid with 1,000 SCF N2/barrel and 24 gallons A-200, 8 gallons J-321, and 1 ball sealer after each 2 barrels acid. Flushed with 2% KCL water with 1,000 SCF N2/barrel and 5 gallons J-321. Released service unit January 4, 1979. Flow test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 1-19-79

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JAN 30 1979

CONDITIONS OF APPROVAL, IF ANY: