

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 5-26-79	Lease No. or Serial No.
Company Amoco Production Co.		Connection E.P. 115		Allottee	
Field	Reservoir	Location			Unit
Completion Date 1-18-79	Total Depth 13129	Plug Back TD 13036	Elevation 30126		Farm or Lease Name Brantly Gas, Conn
Csg. Size 5" Lin	Wt. 11000	Set At 11372	Perforations: From 12264	To 12430	Well No. 1
Tbg. Size 2 3/8	Wt. 2370	Set At 11970	Perforations: From	To	Sec. 22 Twp.-Blk. 23S Rge.-Sur 28E
Type Completion (Describe) SINGL				Packer Set At 10746	County or Parish
Producing Thru Tubing	Reservoir Temp. F 204°F @ 12,300'	Mean Annual Temp. F 60	Baro. Press. - P _a 13.2		State
G _g .577		% CO ₂ .68	% N ₂ 1.00	% H ₂ S	Prover Meter Run Tap 4" Flange

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid production data; Type-A.P.I. Gravity-Amount)
		Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	
9:30		2507		70			81	1.500	Equal Rate I
9:45		2322		71	620	6.3	70		8/64
10:00		2190		71	625	6.25	62		815 mcf/day
10:15		2120		71	625	5.29	58		
10:30		2085		71	625	5.79	60		End Rate I
10:45		2002		71	630	7.34	60		950 mcf/day
11:00		1965		71	630	7.27	61		10/64
11:15		1935		71	630	6.76	61		
11:30		1915		72	630	6.76	62		End Rate II
11:45		1870		72	630	11.56	62		1200 mcf/day
12:00		1806		72	630	10.24	61		11/64
12:15		1755		72	630	10.24	62		
12:30		1735		72	630	10.24	63		End Rate III
12:45		1659		72	630	14.14	63		1350 mcf/day
1:00		1605		72	630	12.96	63		13/64
1:15		1574		72	630	12.96	64		
1:30		1557		72	630	12.96	66		End Rate IV off R.H.
Analysis of Gas: Condensate and Trace of water Sample taken at 1:30									