

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY  
SANTA FE, NEW MEXICO 87501

MAR 26 1985

O. C. D.

ARTESIA OFFICE

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                            |                                                              |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> WELL<br>GAS <input checked="" type="checkbox"/> WELL<br>OTHER <input type="checkbox"/>                                                                                     | 7. Unit Agreement Name                                       |
| 2. Name of Operator<br><i>Amoco Production Company</i>                                                                                                                                                     | 8. Farm or Lease Name<br><i>Brantley Gas Com.</i>            |
| 3. Address of Operator<br><i>P.O. Box 68, Hobbs, NM 88240</i>                                                                                                                                              | 9. Well No.<br><i>1</i>                                      |
| 4. Location of Well<br>UNIT LETTER <i>JK</i> <i>1880</i> FEET FROM THE <i>South</i> LINE AND <i>2080</i> FEET FROM<br>THE <i>West</i> LINE, SECTION <i>22</i> TOWNSHIP <i>23-S</i> RANGE <i>28-E</i> NMPM. | 10. Field and Pool, or Wildcat<br><i>North Spring Morrow</i> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><i>3008.2'</i>                                                                                                                                            | 12. County<br><i>Eddy</i>                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER *perf add'l pay* ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Propose to perf additional Morrow pay to increase production rate and reservoir as follows:*  
*MISU. POOH with pkr., tbg. and tailpipe. Perf 12,298'-12,313' with 4 SPF and 12,018'-12,028' 11,982'-11,995 with 2 SPF. RIH with retrievable bridge plug and set at 12,500'. Set pkr. at 12,330'. Swb. Acidize 12,408'-2,418' and 12,424'-12,430' with 2000 gals. 7 1/2% MS acid with additives. Release pkr. and lower tbg. and latch on to RBP set at 12,500'. Raise tbg. and reset RBP at 12,390'. Reset pkr. at 12,280'. Swb. Acidize 2,298'-12,313' with 2000 gals. 7 1/2% MS acid with additives. Swb. Release pkr. and lower tbg. and latch onto RBP set at 12,390'. Raise*

*7+5-NMOCQ, A 1-JRB 1-FJN 1-BFC*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble*

TITLE *Administrative Analyst*

DATE *3-25-85*

APPROVED BY

ORIGINAL SIGNED  
BY LARRY BROOKS  
GEOLOGIST - NMOCQ

TITLE

DATE

**MAR 27 1985**

CONDITIONS OF APPROVAL, IF ANY:

thg. and reset RBP at 12,150'. Reset pks. at 11,900'. Swb.  
acclinge 11,982' - 11,995', 12,018' - 12,028' with 3000 gals.  
15% HCL with additives. Swb. Release pks. set at 11,900'.  
Lower thg. and latch onto RBP set at 12,150'. POH with  
RBP, pks. and thg. RIH with thg. and land tailpipe at  
11,909'. Set pks. at 10,884'. Swb, flow to. and return  
well to production.