

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JUN 06 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

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SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY ✓			8. Farm or Lease Name Brantley Gas Com
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. 1
Location of Well UNIT LETTER <u>JK</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.			10. Field and Pool, or Wildcat North Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3008.2'			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perf Add'l Pay</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-6-85, killed well, and POH w/ tbg and pkr. RU WL and RIH w/ 3 1/8" csg. gun. Perfed 11,982'-95', 12,018'-28' and 12,298'-313' w/ 4 SPF (Diam=.380") RIH w/ RBP and pkr. RBP SA 12,519' and pkr SA 12,331'. Ran swab and rec 59 BW. Rel pkr and lowered tbg. Latched onto RBP and reset at 12,518'. PKr reset at 12,331'. Acidized perms 12,424'-30 and 12,408'-18' w/ 2000 gal 7 1/2% MS acid and 1000 SCF N₂ per bbl. Flushed w/ 43 bbl brine. and 1000 SCF N per bbl. Ran swab 5 hrs. Rel pkr and latched onto RBP. RBP SA 12,390' and pkr SA 12,280'. Acidized perms 12,298'-313' w/ 2000 gal 7 1/2% MS acid and 1000 SCF/bbl N₂. Flushed w/ 39 bbl brine.

OTS NMOC-D-A, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Mike Williams TITLE Administrative Analyst

DATE 5 June 1985

APPROVED BY Mike Williams TITLE Oil & Gas Inspector

DATE JUN 12 1985

and 1000 SCF N₂ / bbl. Swabbed well. Rel pkr and reset at 12,220'.
Acidized perfs 12,264'-72' w/ 2000 gal 7 1/2% MS acid 1000 SCF / bbl N₂. Flushed
w/ 40 bbl brine w/ 1000 SCF N₂ / bbl. Rel pkr and ran tbg to RBP
SA 12390'. Latched onto RBP. Pulled tbg and set pkr at 11958'. Acidized
perfs 11,982'-95' and 12,018'-28' w/ 3000 gal 15% HCL w/ 1000 SCF
N₂ / bbl. Flushed w/ 41 bbl. brine. Flowed well and ran swab w/ a
good SG. MOSW 5-17-85. MI Swab unit 5-18-85. Swab tested well
and MO swab unit 5-21-85. Shut well in for 96 hrs for BHP build
up test. Began flow testing well 5-28-85. Finaled W.O. 6-4-85 w/ PAWO =
Ø BCPD X Ø BWPD X 135 MCFD.