

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 20 1992

WELL API NO.

30-015-22677

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brantley Gas Com

8. Well No.

1

9. Pool name or Wildcat

Loving Morrow North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 3092, Houston, TX 77253 713/596-7639

4. Well Location

Unit Letter K : 1880 Feet From The FSL Line and 2080 Feet From The FWL Line

Section 22

Township 23S

Range 28E

NMPM Eddy, NM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

to Culebra Bluff

OTHER: Recompletion

Atoka South

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUSU X Kill Well

Set CIBP in 5" liner at 11,930' and cap w/35' cmt.

Perforate the interval 11,373'-11,379' in the 5" liner at 4 JSPF using tbq conveyed perforating. Use deep penetrating shots and perforate approximately 3000 PSI underbalanced. Estimated reservoir pressure is 7100 PSI. Set pkr & circulate pkr fluid.

Correlate to Schlumberger CNL-FDC openhole log dated 11/23/78. Include disconnect tool to enable perf gun to be dropped.

Flow/swab to recover load in tbq.

Shut in well and obtain bottomhole pressure buildup. Estimated virgin pressure is 7100 PSI. Do not produce well until a stabilized pressure is obtained.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nita S. White

TITLE

Asst. Admin. Analyst

DATE

4/16/92

(713) 596-763

TELEPHONE NO.

TYPE OR PRINT NAME

Nita S. White

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

APR 23 1992

CONDITIONS OF APPROVAL, IF ANY: