

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 16 1992

Form C-105
Revised 1-1-89
CISF
B & M
B & M

WELL API NO.

30-015-2267

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESER ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, TX 77253-3092

4. Well Location

Unit Letter K : 1880 Feet From The South Line and 2080 Feet From The West Line

Section 22

Township

23-S

Range

28-E

NMPM

Eddy, NM

County

10. Date Spudded

9-19-78

11. Date T.D. Reached

9-25-92

12. Date Compl. (Ready to Prod.)

10-6-92

13. Elevations (DF & RKB, RT, GR, etc.)

3012.3 GR

14. Elev. Casinghead

15. Total Depth

13129'

16. Plug Back T.D.

10855'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6100'-6170' East Loving Delaware

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

None

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB/FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

Existing Casing remains unaltered.

24.

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

Existing liner remains unaltered.

26. Perforation record (interval, size, and number)

6100-6170' w/4 jspf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2000 gal 7-1/2% HCL & Additives

28.

PRODUCTION

Date First Production

10-6-92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

10-19-92

Hours Tested

24 hours

Choke Size

48/64"

Prod'n For Test Period

Oil - Bbl.

150

Gas - MCF

320

Water - Bbl.

152

Gas - Oil Ratio

2.133

Flow Tubing Press.

70-75 PSI

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Devina M. Prince

Printed

Name

Devina M. Prince

Title Stf. Asst.

Date 11-11-92