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 NEW MEXICO OIL CONSERVATION COMMISSION
OCT 1 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6867-3
7. Unit Agreement Name
8. Farm or Lease Name State 32
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator The Eastland Oil Company
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702
4. Location of Well UNIT LETTER L 2160 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 28E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3065' GR 3066' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State 32 #1 was spudded Sept. 16, 1978 at 9:00 a.m. using Cortez Drilling Co. cable tool rig. A 10" hole was drilled to 383' on Sept. 22, and 9 joints of 24#, J-55, 8 5/8" casing were set at 379'. The casing was cemented with 250 sacks Class C, 2% CaCl₂ with cement in place at 11:20 a.m., Sept. 23. Approximately 75 sacks of excess cement were circulated out.

After allowing the cement to set 96 hours, the casing was bailed dry with no fluid entry. The cement and shoe were drilled at 2:00 p.m., Sept. 27. The casing was bailed dry and again bailed after 30 minutes with no fluid entry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George D. Neal</u>	TITLE <u>Superintendent</u>	DATE <u>September 28, 1978</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 3 1978</u>

CONDITIONS OF APPROVAL, IF ANY: