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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 17 1978

O.C.C.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6867-3

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator The Eastland Oil Company ✓	8. Farm or Lease Name State "32"
Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
Location of Well UNIT LETTER L, 2160 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated, Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3065' GR, 3066' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of 2512' feet was reached Nov. 12, 1978 in sand. An 8" cable tool hole was drilled to 2446' and a 6 1/4" hole drilled to total depth. On Nov. 13, 63 joints of 9.5#, J-55, #1, 4 1/2" casing were set at 2512'. The casing was cemented with 300 sacks Howco Light and 200 sacks Class C-pozmix all with 6# salt per sack. Approximately 25 sacks of excess cement was circulated out. Cement was in place at 2:30 p.m., Nov. 13.

After allowing cement to set 24 hours, the casing was tested with 1500 psi for 30 minutes with no pressure drop.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Superintendent DATE Nov. 16, 1978

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1978

CONDITIONS OF APPROVAL, IF ANY: