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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

RECEIVED

1. Indicate Type of Lease	State ☒ Fee ☐
2. State, Oil & Gas Lease No.	L-6867-3

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PULS BACK ☐ DUFF. REGRV. ☐

DEC 15 1978

O. C. C.
MEDIA, OFFICE

7. Well Agreement Name	
8. Term or Lease Time	State "32"
9. Well No.	1

3. Name of Operator	The Eastland Oil Company
4. Address of Operator	P.O. Drawer 3488, Midland, Texas 79702

10. Field and Pool, or Wellcat	Herradura Bend Delaware
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UNIT LETTER	L	LOCATED	2160	FEET FROM THE	South	LINE AND	330	FEET FROM	
THE	West	LINE OF SEC.	32	TWP.	22S	RGE.	28E	NMPM	

11. Eddy	
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15. Date Spudded	9-16-78	16. Date T.D. Reached	11-12-78	17. 1.00 Comp. (Ready to Prod.)	11-25-78	18. Casing (DF, RKB, RT, GR, etc.)	3065' GR, 3066' DF	19. Elev. Casinghead	3065'
20. Total Depth	2512'	21. Ring Back This	2512'	22. If Multiple Complet., How Many		23. Intervals Drilled by		24. History Tools	Cable Tools

25. Was Directional Survey Made	No
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24. Producing Interval(s) of this completion - Top, bottom, Name	2469-2479' Delaware Sand
26. Type Electric and Other Logs Run	Schlumberger Gamma Ray
27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	379'	10	250 sx Class C-2% CaCl ₂	None (circ.)
4 1/2	9.5	2512'	8" & 6 1/2"	300 sx Light	None (circ.)
(Reduced hole size at 2446')				200 sx 50-50 C-Pozmix	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2" EUE	2503	No

31. Perforation Record (Interval, size and number) 10 - 0.43" jet shots at one shot per foot 2469'-2479'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	2469-2479'			500 gals 7 1/2% HCL acid			
	2469-2479'			3000 gals gelled oil w/1# sand per gallon.			

33. PRODUCTION	Date First Production	11-25-78	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping - 2" x 1 1/2" x 10' insert tubing pump	Well Status (Prod. or Shut-in)	Prod.									
Date of Test	12-10-78	Hour of Test	24	Shut-in Size	10-42"SPM	Prod'n. Per Test Period	7.8	Oil - BBL.	7.8	Gas - MCF	TSTM	Water - BBL.	71	Gas - Oil Ratio	-
Flow Tubing (Prod.)	-	Flow Tubing (Shut-in)	0	Shut-in Size	10-42"SPM	Shut-in Per Test Period	7.8	Oil - BBL.	7.8	Gas - MCF	TSTM	Water - BBL.	71	Oil Gravity - API (Corr.)	41.8

34. Temperature of Gas (Sold, used for oil vented, etc.)	Insufficient for lease fuel	Test Witnessed By	Travis Reed
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35. List of Attachments	Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <i>James E. Hall</i>	TITLE	Superintendent	DATE	12-13-78
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items on the right shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 11.5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 383'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 485	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2155	T. Abo	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2446	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2469 to 2479	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 75 to 105 feet	40' from surface
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Red rock & shale				
75	105	30	Sand				
105	383	278	Shale & gyp				
383	485	102	Anhydrite & gyp				
485	645	160	Salt & gyp				
645	755	110	Anhydrite				
755	885	130	Anhydrite & salt				
885	1425	540	Anhydrite				
1425	1480	55	Anhydrite, Lime, shale				
1480	1675	195	Salt				
1675	1815	140	Anhydrite				
1815	2155	340	Salt				
2155	2175	20	Anhydrite				
2175	2380	205	Anhydrite & lime				
2380	2415	35	Shale				
2415	2465	50	Lime				
2465	2512	47	Sand				