CIL CUNSERVATION DIVISION P. O. 80X 2028 SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-73

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Gas volumes must be reported in MCF messured will be 0.60. Report casing pressure in lieu of tubing pressure Mail original and one copy of this report to the Rule 301 and appropriate pool rules.	No well will be savigned an allowable greater During gas-oil ratio test, each well shall be located by more than 25 percent. Operator is encour- incressed allowables when authorized by the Division Gas volumes must be reported in MCF measur will be 0.60.		· · · ·	 Pennzoil Federal	Federal "AJ"	CEASE NAME		P. O. Box 671, Midland, Texas 79702	Operator Union Oil Company of California	
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No well will be subigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 palo and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.	er than be prod uraged lon.		-	ω	G	c	<u> </u>	02		
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C. Merritt	I hereby certify that the above informatic is true and complete to the best of my know ledge and belief.			222	83 、	RATIO	GAS - O	Special X		

Nov. 19,1981

District Production Superintende