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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 30 1978

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Delta Drilling Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2113 Midland, Texas 79702		7. Unit Agreement Name South Culebra Bluff
4. Location of Well UNIT LETTER G, 2050 FEET FROM THE north LINE AND 1950 FEET FROM THE east LINE, SECTION 23 TOWNSHIP 23S RANGE 28E NMPM.		8. Farm or Lease Name South Culebra Bluff Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3000.6 GR		9. Well No. 3
		10. Field and Pool, or Wildcat Wildcat (Bone Springs)
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to make a positive identification of any potentially productive sections in the Bone Springs formation, it is anticipated that 7-5/8" casing will be set at 6400' and the well will be air or mist drilled to TD at approximately 8000'.

Size of hole	Size of casing	Weight per foot	Setting Depth	Sx Cement	Est. Top
17-1/2"	13-3/8"	54.5#	475'	325	surface
11"	7-5/8"	26.4#	6400'	1800	surface
6-1/2"	4-1/2"	11.6#	8000'	600	3000'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] /Ron Lechwar

TITLE Project Manager

DATE 10/26/78

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE NOV - 3 1978

CONDITIONS OF APPROVAL, IF ANY: