

PLEASE NOTE NEW ADDRESS

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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

FEB 12 1979

O. C. C.
ARTESIA. OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Delta Drilling Company ✓ | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 3467, Midland, Texas 79702 | 7. Unit Agreement Name South Culebra Bluff |
| 4. Location of Well UNIT LETTER G, 2050 FEET FROM THE North LINE AND 1950 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 23S RANGE 28E NMPM. | 8. Farm or Lease Name South Culebra Bluff Unit |
| | 9. Well No. 3 |
| | 10. Field and Pool, or Wildcat Wildcat (Bone Springs) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3000.6 GR | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 6348'. After logging and sidewall cores, ran 157 jts. 7-5/8" 26.4# casing as follows:

| | LENGTH | DEPTH |
|----------------------|---------|---------|
| KB | 15.00 | 15.00 |
| 1 jt. S-95 | 13.60 | 28.60 |
| 113 jts K-55 | 4546.29 | 4574.89 |
| 26 jts. N-80 | 1068.00 | 5642.89 |
| 16 jts. S-95 | 655.68 | 6298.57 |
| Float Collar (HOWCO) | 2.00 | 6300.57 |
| 1 jt. N-80 | 42.80 | 6343.37 |
| Guide Shoe (HOWCO) | 2.40 | 6345.77 |

Cemented with 3690 sx. TLW with 3/4 of 1% CFR-2, 1/4# Flo-seal and 6# salt per sack, slurry wt. 12.4#/gal. Tailed in with 200 sx. Class H with 1/2 of 1% CFR-2 and 5# salt per sack. Slurry wt. 15.8#/gal. had good circulation throughout job. Circulate 430 sx. to surface. Plug down at 3:25 pm 2/6/79. WOC 42-1/4 hrs. Test casing to 1200# for 30 minutes prior to drilling out at 11:30 am on 2/8/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Lechwar Ron Lechwar TITLE Project Manager DATE 2/9/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 13 1979

CONDITIONS OF APPROVAL, IF ANY: