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File REL 79220
Well South Calebra Bluff No.

Separator Conditions:		300 PSIG and 72 °F.		150 PSIG and 72 °F.		100 PSIG and 72 °F.		50 PSIG and 73 °F.	
Component	Mol Percent	GPM	Mol Percent	GPM	Mol Percent	GPM	Mol Percent	GPM	
Hydrogen Sulfide	Nil		Nil		Nil		Nil		
Carbon Dioxide	8.47		8.63		7.58		8.54		
Nitrogen	2.30		2.09		2.03		1.93		
Methane	71.18		66.30		65.25		61.06		
Ethane	11.50	3.136	13.27	3.619	13.90	3.791	14.30	3.900	
Propane	4.98	1.398	6.98	1.959	7.80	2.189	9.20	2.582	
iso-Butane	0.38	0.127	0.63	0.210	0.78	0.260	1.08	0.360	
n-Butane	0.77	0.248	1.39	0.447	1.74	0.559	2.48	0.797	
iso-Pentane	0.14	0.052	0.23	0.086	0.29	0.108	0.43	0.161	
n-Pentane	0.13	0.048	0.22	0.081	0.27	0.100	0.40	0.148	
Hexanes	0.09	0.038	0.15	0.062	0.21	0.087	0.32	0.133	
Heptanes plus	0.06	0.028	0.11	0.051	0.15	0.070	0.26	0.120	
	100.00	5.075	100.00	6.515	100.00	7.164	100.00	8.201	

0.886

0.835

1309

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