Submit 5 Corves
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arceia, NM 88210

## State of New Mexico y, Minerals and Natural Resources Departmen-

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB 2 7 1992

) Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOW	OIL AND NATURAL GAS	TION ARTERS OFFICE		
	TO TRANSPORT	JIL AND NATOTAL GAO	Well API No.		
rator			30-015-2270	0	
RB Operating Company	y /				
iress	cuito 201 Odessa. Texi	as 79761			
2412 N. Grandview, S	Suite 201, Odessa, Texa	Other (Please explain)			
ason(s) for Filing (Check proper box)	Change in Transporter of:				
w Well	Oil X Dry Gas	☐ Effective Ma	rch 1, 1992		
completion	Caninghead Gas Condensate	<u> </u>			
hange of operator give name					
address of previous operator					
DESCRIPTION OF WELL	AND LEASE		Kind of Lesse	Lease No.	
ease Name	Well No.   Pool Name, in		State, Federal or Fee	2.55.	
South Culebra Bluff	3 Loving	Delaware, East			
ocation		105	· · · · · · · · · · · · · · · · · · ·	Fact Line	
Unit LetterG	: 2050 Feet From The	e North Line and195	10 Feet From 1be	Easta.	
CER 25.41.	2.2.	ACT ARTM	Eddy	County	
Section 23 Towns	hip 23S Range 2	28E , NMPM,	Eddy		
	NODER OF OUR AND NA	TTIDAL CAS			
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NA	Address (Give address to which	h approved copy of this form	is to be sent)	
ame of Authorized Transporter of Oil	me of Authorized Hallsporter of Oli X		P.O. Box 2436, Abilene, Texas 79604		
Pride Pipeline Comp	inghead Gas X or Dry Gas [	Address (Give address to white	ch approved copy of this form	is to be sent)	
larme of Authorized Transporter of Casi El Paso Natural Gas		P.O. Box 1492,	El <u>Paso, Texas 7</u>	9978	
well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When?		
ve location of tanks.	G   23   23S   28		4/11/90		
this production is commingled with the	at from any other lease or pool, give com	nmingling order number:			
V. COMPLETION DATA	-		Deepen Plug Back Sar	ne Res'v Diff Res'v	
	Oil Well Gas W	ell New Well Workover	Deepen   Plug Back   Sai	l l	
Designate Type of Completio	on - (X)	Total Dawls	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
·		Top Oil/Gas Pay	Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					
			Depth Casing S	hoe	
Perforations			İ		
	TURING CASING	AND CEMENTING RECOR	υ	SACKS CEMENT	
		AND CEMENTING RECOR	D SA	CKS CEMENT	
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE		SA)	CKS CEMENT	
HOLE SIZE			SA	CKS CEMENT	
HOLE SIZE			SA	CKS CEMENT	
	CASING & TUBING SIZE		SA	CKS CEMENT	
	CASING & TUBING SIZE	DEPTH SET	SA		
V. TEST DATA AND REQU	CASING & TUBING SIZE	DEPTH SET	owable for this depth or be for		
V. TEST DATA AND REQU	CASING & TUBING SIZE	DEPTH SET	owable for this depth or be for		
V. TEST DATA AND REQU	CASING & TUBING SIZE  UEST FOR ALLOWABLE  fier recovery of total volume of load oil an	nd must be equal to or exceed top all.  Producing Method (Flow, pi	owable for this depth or be for		
V. TEST DATA AND REQU OIL WELL Test must be aft Date First New Oil Run To Tank	CASING & TUBING SIZE  UEST FOR ALLOWABLE  fier recovery of total volume of load oil an	DEPTH SET	owable for this depth or be for ump, gas lift, etc.)		
V. TEST DATA AND REQU	CASING & TUBING SIZE  L'EST FOR ALLOWABLE  fier recovery of total volume of load oil and  Date of Test  Tubing Pressure	nd must be equal to or exceed top aller Producing Method (Flow, page 12)  Casing Pressure	owable for this depth or be for ump, gas lift, etc.)		
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V. TEST DATA AND REQU OIL WELL Test must be aft Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE  L'EST FOR ALLOWABLE  fier recovery of total volume of load oil and  Date of Test  Tubing Pressure	nd must be equal to or exceed top aller Producing Method (Flow, page 12)  Casing Pressure	owable for this depth or be for ump, gas lift, etc.)		
V. TEST DATA AND REQUOIL WELL Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  L'EST FOR ALLOWABLE  fier recovery of total volume of load oil and  Date of Test  Tubing Pressure	nd must be equal to or exceed top allo Producing Method (Flow, page 1975)  Casing Pressure  Water - Bbls	owable for this depth or be for ump, gas lift, etc.) i Choke Size : Gas- MCF	full 24 hours)	
V. TEST DATA AND REQUOIL WELL Test must be after the first New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  L'EST FOR ALLOWABLE  fier recovery of total volume of load oil and  Date of Test  Tubing Pressure	nd must be equal to or exceed top aller Producing Method (Flow, page 12)  Casing Pressure	owable for this depth or be for ump, gas lift, etc.)	full 24 hours)	
V. TEST DATA AND REQUOIL WELL Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  L'EST FOR ALLOWABLE  fier recovery of total volume of load oil as  Date of Test  Tubing Pressure  Oil - Bbls.	Producing Method (Flow, pi  Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF	owable for this depth or be for ump, gas lift, etc.) i Choke Size : Gas- MCF	full 24 hours)	
V. TEST DATA AND REQUOIL WELL Test must be aft Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	CASING & TUBING SIZE  L'EST FOR ALLOWABLE  fier recovery of total volume of load oil and  Date of Test  Tubing Pressure  Oil - Bbls.	nd must be equal to or exceed top allo Producing Method (Flow, page 1975)  Casing Pressure  Water - Bbls	owable for this depth or be for unp, gas lift, etc.)  Choke Size  Gas- MCF	full 24 hours)	
V. TEST DATA AND REQUOIL WELL Test must be afted the first New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)	CASING & TUBING SIZE  UEST FOR ALLOWABLE fier recovery of total volume of load oil as  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pi  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	owable for this depth or be for ump, gas lift, etc.)  Choke Size  Gravity of Co	full 24 hours )	
V. TEST DATA AND REQUOIL WELL Test must be aft Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	CASING & TUBING SIZE  UEST FOR ALLOWABLE fier recovery of total volume of load oil as  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pi  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	owable for this depth or be for ump, gas lift, etc.)  Choke Size  Gravity of Co	full 24 hours )	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.