nit 5 Copies opriate District Office	State of New Energy, Minerals and Natura	Mexico I Resources Department	1. K. Same & - 12	Form C-104 C\51 Revised 1-1-89 X See Instructions X at Bottom of Page C
RICT 1 Box 1980, Hobbs, NM 8824(-	OIL CONSERVAT	ION DIVISION		V
TRICT II Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	ico 87504-2088	., fi	
דטוריד חו	REQUEST FOR ALLOWABL		ICIN	
Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	LAND AUTHONIZAT		
	TO TRANSPORT OIL #		Well API No.	
RB Operating Comp	pany .		30-015-	22700
		exas 79701		
601 N. Marienfeld	l, Suite 102, Midland, Te	X Other (Please explain)	Change Pool 1	Name
ason(s) for Filing (Check proper box)	Change in Transporter of:		1 1002	
w Well	Oil Dry Gas	Effective July	1, 1995	
ange in Operator	Casinghead Gas Condensate			
hange of operator give name address of previous operator				
DESCRIPTION OF WELL	AND LEASE	a Formation	Kind of Lease	Lease No.
ease Name		g-Brushy Canyon	State, Federal or Fee	
South Culebra Bluff				East Line
Umi LetterG	2050 Feet From TheN	orth Line and 1950	Feet From The	East Line
	in 235 Range 28E	, NMPM,	Eddy	County
Section 23 Townshi				
DESIGNATION OF TRAM	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	approved copy of this fo	rm is to be sent)
lame of Authorized Transporter of Oil		D. D. Box 2/36 A	hilene, Texas	/9604
Pride Pipeline Company Name of Authonized Transporter of Casir	nghead Gas X or Dry Gas	Address (Give address to which	approved copy of this jo	WALLS ID DE SEAN)
El Paso Natural Gas Co	ompany	P.O. Box 1492, E Is gas actually connected?	<u>1 Paso, Texas</u> When?	////
f well produces oil or liquids,		Yes	4/11/9	00
ive location of tanks.	G 23 23S 28E at from any other lease or pool, give comming			
this production is comminged with the V. COMPLETION DATA			Deepen Piug Back	Same Res'v Diff Res'v
	Oil Well Gas Well	New Well Workover		i
Designate Type of Completion	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spinner		Top Oil/Gas Pay	Tubing Dep	sth
			1 months mark	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		Depth Casi	
			Depth Casi	ng Shoe
Perforations	TUBING, CASING ANI	CEMENTING RECORD	Depth Casi	
		CEMENTING RECORD	Depth Casi	ng Shoe
Perforations	TUBING, CASING ANI	CEMENTING RECORD	Depth Casi	ng Shoe
Perforations HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	CEMENTING RECORD	Depth Casi	ng Shoe
Perforations HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORI DEPTH SET	Depth Casi	ng Shoe SACKS CEMENT
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will rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.