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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 26 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR LOCATION. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator Amoco Production Company ✓</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator P.O. Drawer "A", Levelland, Texas 79336</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> N.M.P.M.</p>		<p>8. Farm or Lease Name Teledyne 4 Gas Com</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 2952.3 GR</p>		<p>9. Well No. 1</p>
<p>12. County Eddy</p>		<p>10. Field and Pool, or Wildcat Wildcat Morrow</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-11-78, drilled to TD 2950' and ran 10 3/4" 40.5# K-55 ST & C casing set a 2950'. Cemented with 1450 sx Howco Lite plus 6.3# salt, 3# Gilsonite, and 1/4# Flocele and 300 sx Class C plus 2 % CACL. Circulated 120 sx, PD 5:30 p.m. 12-11-78. WOC 41 3/4 hrs. Test casing 2000# for 30 minutes. Test OK. Reduced hole to 9 1/2" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 12-19-78

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 27 1978

CONDITIONS OF APPROVAL, IF ANY:

08 & 1 NMCC - 1-Susp 1-Houston 1-DE 1-Perry Bass-Bass Enterprise Prod. Co.