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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 11 1979

O. D. G.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Teledyne 4 Gas Com
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23-S RANGE 29-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 2952.3 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
DST Test			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 8705' and ran DST #1 8535'-8705' Bone Springs. DST results attached.

Drilled to TD 11,548' and ran 7 5/8" 39# S-95 LT & C (6078') and 33.7# S-95 LT & C (5470') casing set at 11,548'. Cemented in two stages. Set DV tool 6097'. Cemented 1st stage with 700 sx Lite cement containing 1/4# flocele and 350 sx Class H. Circulated cement. PD 6:00 P.M. 1/9/79. Cemented 2nd stage with 1250 sx Lite cement and 200 sx Class H. Circulated 95 sx. PD 2:10 A.M. 1/10/79. WOC 26 3/4hrs. Tested casing 1000' for 30 minutes. Test O.K. Reduced hole to 6 1/2" and resumed drilling.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE January 16, 1979

APPROVED BY W. R. Gussard SUPERVISOR, DISTRICT II TITLE DATE JAN 19 1979

CONDITIONS OF APPROVAL, IF ANY:

O & 4 NMOCC-A 1-Susp 1-Houston 1-DE

1-Perry R. Bass
Bass Enterprises, Inc.
Box 7760 - Midland, TX 79701