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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

RECEIVED

MAR 01 '88

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK O. C. D.

1a. Type of Work		ARTESIA. OFFICE	
b. Type of Well		PLUG BACK <input type="checkbox"/>	
DRILL <input checked="" type="checkbox"/> Re-entry*		DEEPEN <input type="checkbox"/>	
OIL WELL <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/>	
GAS WELL <input checked="" type="checkbox"/>		MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator		7. Unit Agreement Name	
Enron Oil & Gas Company			
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 2267, Midland, Texas 79702		Teledyne 4 Com.	
4. Location of Well		9. Well No.	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE		1	
AND <u>330</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>4</u> TWP. <u>23S</u> RGE. <u>29E</u> NMPM		10. Field and Pool, or Wildcat	
		Wildcat Atoka	
		12. County	
		Eddy	
		19. Proposed Depth	
		12,200'	
		19A. Formation	
		Atoka	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
2952.3' GR		Blanket-Active	
		21B. Drilling Contractor	
		Unknown at this time	
		22. Approx. Date Work will start	
		March 25, 1988	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
18-1/2"	16"	75# & 84#	414'	600 Sacks	Circulated
14-3/4"	10-3/4"	40.5#	2950'	1750 sacks	Circulated
9-1/2"	7-5/8"	33.7# & 39#	11548'	2500 sacks	DV Tool @ 6097'
6-1/2"	5" Liner	17.93#	13400'	335 sacks	TOL @ 11288'

BOP - Install at surface with 10,000# Cap.

Gas is not dedicated.

* Re-entry of Amoco's Teledyne 4 Gas Com. #1, P&A in Morrow 3/10/79

POST 10#1
NL
3-11-88

180 DAYS
9/10/88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon Title Regulatory Analyst Date 2/29/88

(This space for State Use)

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAR 10 1988