

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Teledyne 4 Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Atoka

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

Re-Entry

3. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE south LINE AND 330 FEET FROMTHE east LINE OF SEC. 4 TWP. 23S RGE. 29E NMPM

15. Date Spudded 7-18-88 16. Date T.D. Reached 8-4-88 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 2952.3' GR 19. Elev. Casinghead 2952.3'

20. Total Depth

12,363'

21. Plug Back T.D.

12,341'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

11990 - 12,082 (Atoka)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75 & 84	414'	18-1/2"	600 sacks Class C	Circulated
10-3/4"	40.5	2950'	14-3/4"	1450 HLW & 300 C1 C	Circulated
7-5/8"	33.7 & 39	11548	9-1/2"	1950 lite & 550 C1 H	DV @ 6097'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,288'	13,400'	335 C1 H	-	-		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

12,062 - 12,082 (.25" 21)
11,990 - 12,002 (.25" 20)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12062-12082	2500 gal 15% HCL
11990-12082	3000 gal HCL

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

9/6/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Bell Canyon	2978	Cherry Canyon	3822
T. Anhy		T. Ojo Alamo	
T. Brushy Canyon	5004	T. Kirtland-Fruitland	
T. Salt		T. Pictured Cliffs	
T. Yates		T. Cliff House	
T. 7 Rivers		T. Menefee	
T. Queen		T. Point Lookout	
T. Grayburg		T. Mancos	
T. San Andres		T. Gallup	
T. Glorieta		T. Base Greenhorn	
T. Paddeock		T. Dakota	
T. Blinbry		T. Morrison	
T. Tubb		T. Todilto	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp	9940	T. Chinle	
T. Penn.	11298	T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	
T. Strawn	11504		
T. Atoka	11705		
T. Miss			
T. Devonian			
T. Silurian			
T. Montoya			
T. Simpson			
T. McKee			
T. Ellenburger			
T. Gr. Wash			
T. Granite			
T. Delaware Sand			
T. Bone Springs	6656		
T. 3rd Bone Spring	9618		
T. Morrow Lime	12385		
T. Morrow Clastics	12608		

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to		No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
**Re-Entry of Amoco's P&A Well in Morrow 3/10/79							
0	452	452	Red Bed				
452	1495	1043	Salt				
1495	2159	664	Anhy				
2159	2950	791	Anhy, Salt				
2950	4228	1278	Anhy, Sand				
4228	5612	1384	Lime, Sand				
5612	6093	481	Lime				
6093	7880	1787	Lime, Sand				
7880	8844	954	Lime, Sand, Shale				
3834	11202	2368	Lime, Shale				
11202	11563	361	Shale				
11563	13399	1836	Shale, Lime				