

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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AUG 21 1980

Form C-103  
Revised 10-1-78

CORRECTED REPORT

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
2. Address of Operator P. O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
3. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 23-S RANGE 29-E NMPM.		8. Farm or Lease Name Teledyne 20 Gas Com.
15. Elevation (Show whether DF, RT, GR, etc.) 2963.3 GL		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Und. Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 2700' and ran 40.5# K-55 10-3/4" casing set at 2698'. Cemented with 1625 SX Lite cement with 5# gilsonite/SX, 1# Flocele/SX and 8# salt/SX. Followed with 200 SX 2% CACL Incor. cement. Plugged down at 11:20 a.m. Circulated 425 SX. WOC 18 hr. Tested casing with 2000# for 30 min. Test OK. Reduced hole to 9-1/2" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-Wayne Stafford, Hou 1-Getty

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Administrative Analyst DATE 8-20-80

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE AUG 22 1980

CONDITIONS OF APPROVAL, IF ANY: