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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 20 1981

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Teledyne 20 Gas Com.

9. Well No.

1

10. Field and Pool or Wildcat
Und. Atoka GAS

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐ ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM -88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2080 FEET FROM

THE West LINE OF SEC. 20 TWP. 23-S RGE. 29-E NMPM

12. County

Eddy

15. Date Spudded

7-5-80

16. Date T.D. Reached

10-11-80

17. Date Compl. (Ready to Prod.)

6-24-81

18. Elevations (DF, RKB, RT, GR, etc.)

2936.3' GL

19. Elev. Casinghead

20. Total Depth

13370

21. Plug Back T.D.

12215

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12040'-12060' Und. Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Lat. Comp Neut.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	399'	20"	500 SX Class C	Circ. 60 SX
10-3/4"	40.5#	2698'	14-3/4"	625 SX Lite, 200 Incor.	Circ. 425 SX
7-7/8"	39#, 33.7#	10488'	9-1/2"	1300 SX Lite, 1000 Class H	TCMT 5145'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11943'	9395'

31. Perforation Record (Interval, size and number)

12040'-12060' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12040'-12060'	Acidized 3000 gallons HCL acid and 100 SCFN/bbl.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-24-81	24 hrs.	18/64"		1	1200	8	1,200,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
650			1	1200	8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

35. List of Attachments

Logs mailed on 2-19-81.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Reg Mitchell

TITLE

Admin. Analyst

DATE

7-16-81

0+4-NMOCB A

1-Hou

1-Susp

1-W. Stafford, Hou

1-GPM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 114b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11658'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11854'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6446'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10192'	T. Middle Morrow _____ 12800'	T. Chinle _____	T. _____
T. Penn. _____	T. Upper Morrow _____ 12250'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12920' _____ to _____ 12932' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	109	109'	Surface	10597'	11058'	461'	Lime and shale
109	902	793	Red bed	11058	11068	10	Shale
902	962	60	Shale	11068	11079	11	Lime and shale
962	1181	219	Anhy. and salt	11079	11088	9	Shale
1181	1844	663	Anhy.	11088	11462	374	Lime and shale
1844	2700	856	Anhy. and salt	11462	11475	13	Lime
2700	2974	274	Lime	11475	11483	8	Lime and shale
2974	3651	677	Lime and shale	11483	11500	17	Lime
3651	4672	1021	Lime and sand	11500	11507	7	Lime and shale
4672	9602	4930	Lime and shale	11507	11533	26	Lime
9602	9725	123	Shale	11533	13148	1615	Lime and shale
9725	10545	820	Lime and shale	13148	13370	222	Shale
10545	10597	52	Shale				