

SUGGESTED LOG DATA SHEET (To Be Filled To File)										✓		
Type Test		☒ Initial ☐ Annual ☐ Special		Test Date		Lease No. or Serial No.						
Company				Location				Allottee				
Amoco Production Co.				El Paso Natural Gas Co.								
Field		Reservoir		Elevation		Unit		Form or Lease Name				
Undasig.		Atoka		2984' RDB		C		14edw. 20 Gas Co				
Completion Date		Total Depth		Perforations From To		Well No.		Sec.		Twp. & R.		
9-22-81		13,369'		12,215' - 12,060'		1		20		33 South 29 East		
Casing 5" LING		WI. 4.7"		9982-13,367'		12,040 - 12,060		Packer Set At		County or Parish		
2 7/8" 2 3/8"		6.5		2.441		11,943		9395		Eddy		
Type Completion (Description)		Producing Test		Reservoir Temp. F		Mean Annual Precip. P		Baro. Press. - P _a		State		
Sing 1/4"		197 @ 12,050'		60		13.2		New Mexico				
Tubing 12050		12050		0.550		.559		2.470		Prover Meter Run		
										4" Flange		
DATE		ELAP. TIME		Wellhead Working Pressure			METER OR PROVER				REMARKS	
Time of Reading	HR.	Tbg. Psg. D. W.	Csg. Psg.	Temp. F	Pressure Psg.	Orif.	Temp. F	Orifice	(Include liquid production data) Type-A.P.I. Gravity-Amount			
9:00 AM		2542		75				1.000"	Shut-in			
									0-1000 [±] Static			
									0-100 Diff.			
10:00		2500		75					Begin Test			
10:15		2457		75	779	3.61	78		4.5/64 Choke			
10:30		2432		76	779	3.61	79		326 mcf/Day			
10:45		2410		76	779	3.61	80					
11:00 AM		2392		77	770	3.61	80		End Rate I			
11:15		2340		77	770	10.89	82		8/64 Choke			
11:30		2295		77	770	10.89	83		560 mcf/Day			
11:45 AM		2263		77	761	10.89	84					
12:00 Noon		2243		77	761	10.89	85		End Rate II			
12:15 PM		2196		77	761	18.49	87		9/64 Choke			
12:30		2167		76	761	18.49	88		688 mcf/Day			
12:45		2132		80	754	17.64	90					
1:00 PM		2110		80	752	16.81	90		End Rate III			
1:15		2040		79	754	43.57	92		11/64 Choke			
1:30		1986		79	752	40.96	94		1037 mcf/Day			
1:45		1939		79	752	39.69	94					
2:00		1875		79	752	38.44	94		End Rate IV			
Fluid was TESTED												