

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 25 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 2080 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 23-S RANGE 29-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
2936.3' GR
10. Field and Pool, or Wildcat
Laguna Salado - Atoka
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER Open Additional Atoka Pay ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MISU 3-11-85, Killed well and POH w/ production equipment
RIH w/ Uni VI 7-5/8" pkr; XL on-off tool, and 1.875 profile, and 2-7/8" tbg. Tst tbg to 8000 psi above slips. Set pkr at 9900' w/ tailpipe landed at 11,550'. Loaded casing w/ 180 bbl. brine and tested pkr at 500 psi for 15 min - OK. RU WL and RIH w/ 1-9/16" thru tbg. gun and perfed: 11,660'-72', 11,686'-90', 11,750'-60', 11,977'-86', and 11,940'-52' w/ 8 JSPP. (.310" perfs). Swabbed for 13 hrs and recovered 80 BLW. RU WL and Ran Base Log. Pumped 8000 gal 15% NEFE HCL w/ 1000 SCF N / BBL. Dropped 684 ball sealers and tagged acid w/ radio active material. Flushed w/ 43 BBL FW w/ 27% KCL and 1000 SCF N / bbl. RU WL and ran after acid log. Flow tested well until 4/2/85 and ran production profile log. Returned to flow tst until 4-17-85
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Mike Williams TITLE Administrative Analyst DATE 23 April 1985
Oil & Gas Inspector
APR 26 1985

Returned well to production with production after w.o. = 28 BOPD and
88 BWPD and 3500 MCFD.