

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 5 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

3a. State of New Mexico
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
Location of Well
UNIT LETTER **C** **640** FEET FROM THE **North** LINE AND **2080'** FEET FROM
THE **West** LINE, SECTION **20** TOWNSHIP **23-S** RANGE **29-E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Teledyne "20" Gas Com
9. Well No.
1
10. Field and Pool, or Wildcat
Laguna Sabido - Atoka
11. Elevation (Show whether DF, RT, GR, etc.)
2936.3' GR
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☒ Cmt SgZ H₂O productive Zone	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISW and load well w/ 2% KCL FW. Rel pkr SA 9900' and POH w/ pkr and
tbg. RIH w/ cmt ret and SA 11900'. Squeeze w/ 100 sx class "H" w/ add, followed by
50 sx class "H" neat cmt. Pull out of ret and rev out excess cmt, POH and
WOC. RIH w/ bit and DO cmt ret and cmt. to PBTD at 12,215'. POH
w/ bit. RIH w/ RBP, pkr, and tbg. Set RBP at 12,120'. Raise tbg and
set pkr at 12,010'. Pres test sgZ to 500 psi. Rel pkr and latch onto RBP
and raise tbg. Reset RBP at 12,010'. Set pkr at 11,880'. Pres test sgZ to
500 psi. Resqueeze if necessary. POH w/ RBP, pkr, and tbg. RIH w/ 3 1/8"
casing gun and perf 12040'-60' w/ 4 DPISPF w/ 90° phasing. RIH w/ pkr and
OKS NMOC-D-A, 1-JRB, 1-FJD, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Administrative Analyst TITLE 3 July 1985 DATE

ORIGINAL SIGNED BY LARRY BROOKS
BY LARRY BROOKS
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOC

JUL 9 1985

tbgs. Set PKR at 12,010'. Acidize 12,040'-60' w/ 1500 gal 15% NEFE HCL
w/ 1000 SCF N₂ / bbl. acid. Flush to perfs w/ 66 bbl 2% KCL FW.
Flow and swab back load. Rel PKR and PCH w/ tbgs and PKR. RTH
w/ 2 3/8" tailpipe w/ 1.81" F-Nipple one joint off bottom, PKR, on/off
tool w/ profile, and 2 7/8" tbgs. Tbg LA 11,550'. PKR SA 9900'.
Swab and flow well, Return well to production.