

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 28 1985

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-7.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Teledyne "20" Gas Com
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Laguna Salado-Alboka
15. Elevation (Show whether DF, RT, GR, etc.) 2936.3' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Cement Squeeze H₂O Prod. zone ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-30-85 and pumped 70 BW down tubing. Released packer and circulated hole with 400 BW. PDH with packer and tubing. RIH with cement retainer and set at 11,903'. Squeezed with 100SX class H cement. WOC. Drilled cement 11,898'-12,060' and circulated hole clean. RIH with RBP and packer. Set RBP at 12,112' and packer set at 11,999'. Pressure tested 1000 psi - ok. Swabbed 11 hrs. Acidized with 1500 gals 15% NEFE HCl and 1000 SCF N₂ per BBL. Flushed with 36 BW and 1000 SCF N₂/BBL. Swab tested. Released packer and PDH with packer and RBP. Re-ran production equipment. Packer set at 9898' and tubing landed at 11,559'. MDS service limit and MI Swab limit 8-14-85. Swab and flow tested. MOSU 8-15-85. Re-connected to Sabal line and flow tested. Ran production profile log and evaluated. MISU 9-23-85 and killed well. Released packer and PDH/tubing and packer. Perforated 12,078'-86' with 4DPJSDF. RIH w/packer and tubing. Packer set at 12,078'. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Administrative Analyst (SG)

DATE 10/25/85

APPROVED BY Les A. Clements
Original Signed By

TITLE _____

DATE OCT 29 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11

11,910' and established injection rate. RIH with cement retainer and set at 11,900'. Squeezed with 150SX class H cement. Reverse out 66SX of cement. WOC. Drilled out Cement retainer and cement from 11,898'-12,053'. RIH with packer and pressure tested 1000 psi - ok. Perforate 12,040-50' with 4DPJSDF. RIH with packer and tubing. Set packer at 12,003' and acidized with 500 gals 15% NEFE HCl. Swab tested. Pumped 1500 gals 15% HCl and 500 gals Methanol and 1000 SCF N_2 . Swabbed 7 hrs. POH with tubing and packer. RIH with production tubing and packer. Packer set at 9898' and tail pipe landed at 11,560'. MOSU 10-14-85. Returned well to production. Operations completed 10-24-85.

PAWD: OBC, 84BW, 589 MCFD.