

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BLM
Bjmm

WELL API NO.
30-015-22703

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER REENTER MORROW

2. Name of Operator
Amoco Production Co.

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

7. Lease Name or Unit Agreement Name
Teledyne 20 Gas Com

8. Well No.
1

9. Pool name or Wildcat
Laguna Salada

4. Well Location
Unit Letter C : 660 Feet From The N Line and 2080 Feet From The W Line

Section 20 Township 23 S Range 29 E NMPM Eddy County

10. Date Spudded 7/5/80

11. Date T.D. Reached 10/11/80

12. Date Compl. (Ready to Prod.) 10/7/92 *

13. Elevations (DF& RKB, RT, GR, etc.) 2936.3 GL

14. Elev. Casinghead

15. Total Depth 13370

16. Plug Back T.D. 13322

17. If Multiple Compl. How Many Zones? -

18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12920 - 12932 Morrow

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
None *

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	399'	20"	500 SK "C"	Circ 60 SK
10 3/4"	40	2678'	14 3/4"	1625 SK Lite, 200 Incor	Circ 425 SK
7 5/8"	33.7, 39	10488'	9 1/2"	1300 SK Lite, 1000 "H"	Tcmt 5145'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
5"	7982'	13367'	450 SK "H"	2 3/8, 2 7/8	12821	9893	

26. Perforation record (interval, size, and number)
12920' - 12932'; 4 ISPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
- NONE *

28. PRODUCTION

Date First Production 10/7/92

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod

Date of Test 10/12/92	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 858	Water - Bbl. 121	Gas - Oil Ratio 122571
Flow Tubing Press. 150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 858	Water - Bbl. 121	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - El Paso Natural Gas - Transporter

Test Witnessed By
Roger Kuchl

30. List Attachments
* This Completion. Original C-105 filed 2/81 attached.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Matthew C. Wins Printed Name Matthew C. Wins Title Admin. Analyst Date 10/12/92

(73) 556-3744

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology