

Teledyne 20 Gas Com. #1  
Unit C, 660' FNL & 2080' FWL, Section 20, T-20-S, R-29-E  
Eddy County, New Mexico  
Bone Springs Formation  
Proposed Recompletion Procedure

21 March, 1996

1. MIRUSU
2. POOH with tubing and packer.
3. RIH with CIBP and set within 50' of open Morrow perms at 12920'. Cap with 35' cement.
4. Displace well to inhibited 2% KCL water.  
4a. 100' cement plug @ 10190'.
5. POOH with tubing, pick up a casing scraper and RIH to 8000'.
6. Pressure test casing to 500 psi.
7. POOH with tubing and casing scraper.
8. Pick up and RIH with a CIBP and set at 8000'. Cover the CIBP with sand. POOH with tubing.
9. Perforate 7680' to 7540' at 2 JSPF, 90 degree phasing, with big hole charges.
10. Acidize perforated interval with ? gallons/ft (? gallons total) of 15% HCL using a selective acidizing packer with ? foot spacing.
11. POOH with tubing and acidizing packer. RIH with tubing and packer in preparation to fracture stimulate the well. Set packer at 7500'.
12. Frac the lower interval down tubing as per attached Dowell program.
13. Swab zone to clean up frac. POOH with tubing and packer.
14. RIH with an RBP and set at 6900', cover RBP with sand.
15. Perforate 6850' to 6500' at 2 JSPF, 90 degree phasing, with big hole charges.
16. Acidize perforated interval with ? gallons/ft (? gallons total) of 15% HCL using a selective acidizing packer with ? foot spacing.
17. POOH with tubing and acidizing packer. RIH with tubing and packer in preparation to fracture stimulate the well. Set packer at 6450'.
18. Frac the upper interval down tubing as per attached Dowell program.
19. Swab zone to clean up frac. POOH with tubing and packer.
20. RIH with RBP retrieving tool and circulate sand off and recover RBP. POOH with RBP.
21. RIH with 2 7/8" tubing, tubing anchor and pump seat nipple. Tag fill (ensure fill level is below lowest perf). Set tubing anchor ensuring that the end of tubing is at 7680' or below.
22. Run BHP on rods, put well on production.