

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Amoco Production Company Attn: T G Tullos, m/c 17.166 P O BOX 4891 Houston, TX 77210		<sup>2</sup> OGRID Number 778
		<sup>3</sup> API Number 30 - 015-22703
<sup>4</sup> Property Code 001164	<sup>5</sup> Property Name Teledyne /20/ Gas Com	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	29E		660	North	2080	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	29E		660	North	2080	West	Eddy

Culebra Bluff; Bone Springs					<sup>9</sup> Proposed Pool 1 South (Undesignated) 15011					<sup>10</sup> Proposed Pool 2				
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<sup>11</sup> Work Type Code P A		<sup>12</sup> Well Type Code O		<sup>13</sup> Cable/Rotary n/a		<sup>14</sup> Lease Type Code S		<sup>15</sup> Ground Level Elevation 2963' GR	
<sup>16</sup> Multiple No		<sup>17</sup> Proposed Depth 13369		<sup>18</sup> Formation Bone Springs		<sup>19</sup> Contractor n/a		<sup>20</sup> Spud Date n/a	

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current productive zone is Morrow. This well has been shut-in since 2/95.

See attachment for procedure detail

RECEIVED

APR 10 1996

OIL CON. DIV.

DIST. 2

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Tom G. Tullos

Title: Sr Business Analyst

Date: 04-02-96

Phone: 713-366-7337

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
Title: DISTRICT II SUPERVISOR

Approval Date: 4-12-96 Expiration Date: 4-12-97

Conditions of Approval:  
Attached ☐