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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 7 1979

Form O-105
Revised 10-68 30-015-22718

O.C.C.
ARTESIA, OFFICE

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
J. C. Barnes Oil Company ✓
4. Address of Operator
P. O. Box 505 Midland, Texas 79702
5. Location of Well

6. IT LETTER **N** LOCATED **1980'** FEET FROM THE **West** LINE AND **660'** FEET FROM
7. So. **22** LINE OF SEC. **22S** TWP. **28E** RGE. **28E** NMPM

8. Date Spudded **Oct. 21, 1978** 16. Date T.D. Reached **Jan. 4, 1979** 17. Date Compl. (Ready to Prod.) **Jan. 29, 1979** 18. Elevations (DT, RKB, RT, GR, etc.) **3088 G.L.** 19. Elev. Casinghead **G.L.**
20. Total Depth **12740'** 21. Plug Back T.D. **12676'** 22. If Multiple Compl., How Many
23. Intervals Perforated By **0-12740'** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow Upper-12232-42, 12-170-75, 12160-64---19 Shots
Morrow Lower-12455-64 (9 shots), 12360-68(shots), 12346-56 (10 shots)
25. Type Electric and Other Logs Run
Dual Laterlog

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50 #	392	17 1/4	375 sx.	
10 3/4	40.50	2716	12 1/4	750 sx.	
7 5/8	26.4--29.7	9750	9 1/2	825 sx.	
5 1/2	17-20#	12740	6 3/4	400 sx.	

LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

26. Perforation Record (Interval, size and number)		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12160-64--4 shots	12455-64--9	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12170-75--5 shots		12346-12464	3000 MSA & 5000 Nitro.
12232-42--10 shots		12160-12242	200 Gal. 7 1/2% MS acid
12346-56--10 shots			
12360-68--8			

28. PRODUCTION
29. Date First Production **Jan. 19, 1979** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing--Field Test** Well Status (Prod. or Shut-in) **Shut-In.**
30. Date of Test **Jan. 26, 1979** Hours Tested **4** Casing Size **24/64** Prodn. Per Test Period
31. Flow Tubing Press. **825#** Casing Pressure **0** Calculated 24-Hour Rate
32. Oil - Bbl. **2.8 MMCF** Gas - MCF **X** Water - Bbl. **X** Gas-Oil Ratio
33. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
El Paso will test well into their's
35. List of Attachments
NONE Lines after tie-in, then copy will be sent to you

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **X J. C. Barnes** TITLE **Field Supt.** DATE **Feburary 6, 1979**

37. Indicate Type of Lease
State ☐ Fee ☒
38. State of Texas Lease No.
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99. State of Texas Lease No.
100. State of Texas Lease No.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All pertinent test results shall be noted by the holder of the newly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1150.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Op. Alamo _____	T. Penn. "B" _____
T. Salt <u>350 Anhy or salt</u>	T. Strawn <u>11170</u>	T. Kirtland Frontland _____	T. Penn. "C" _____
B. Salt <u>2360 Anhy--LS</u>	T. Atoka <u>11350</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>12685-Chester</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2590</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7430</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9720</u>	T. <u>Morrow-11865</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	2360	2010	Anhy & Salt				
2360	2590	230	LS--Anhy				
2590	7430	4840	Delaware Section				
7430	9720	2290	Bone Springs				
9720	11170	1450	WolfCamp				
11170	11350	180	Strawn				
11350	11865	515	Atoka				
11865	12685	820	Morrow				
12685	12740		Chester T. D. in Chester at 12740				