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NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 30 1981  
O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-65 API#30-015-22718

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Big Chief Comm.
9. Well No. 2
10. Field and Pool, or Wildcat Dublin Ranch-Atoka
12. County Eddy

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Big Chief Comm.	
2. Name of Operator Dinero Operating Company		9. Well No. 2	
3. Address of Operator P. O. Drawer 10505, Midland, Texas 79702		10. Field and Pool, or Wildcat Dublin Ranch-Atoka	
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE		12. County Eddy	
AND 660 FEET FROM THE South LINE OF SEC. 22 TWP. 22-S RGE. 28-E NMPM			
21. Elevations (Show whether DF, RT, etc.) 3088' G.L.		22. Approx. Date Work will start Feb. 15, 1981	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor DA&S Well Service Co.	
19. Proposed Depth 12,060		19A. Formation Atoka	
20. Rotary or C.T. Workover			

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13 3/8	54.50	392'	375 sx.	Circ.
	10 3/4	40.50	2716'	750 sx.	Circ.
	7 5/8	26.4 & 29.7	9750'	1500 sx.	6000'
	5 1/2	17.20	12750'	550 sx.	9000'

Set CIBP @ 12,060' with <sup>4</sup> sx. cement on top of plug. Test casing to 3000#. If casing holds O.K. will proceed. Run packer & 2 3/8 tubing in hole. Spot acid from 11,800' up to 11,400'. Pull Packer up the hole & set @ 11,300'. Open by-pass & flush down casing to clear acid from behind tubing. Reset Packer. Nipple up Wellhead. Perforate 5 1/2 casing following intervals-with 1 shot per foot, with tubing gun: (11,770-11,764), (11,664-11,658), (11,522-11,514), (11,468-11,459), (11,423-11,417). Break down and acidize with recommended treatment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Field. Supt. Date Jan. 29, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 03 1981

CONDITIONS OF APPROVAL, IF ANY: \* As Noted Above