

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAR 17 1981

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

P. O. Drawer 10505, Midland, Texas 79702

Location of Well

UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 22-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Big Chief Comm.

9. Well No.

2

10. Field and Pool, or Wildcat

Dublin Ranck (Atoka)

15. Elevation (Show whether DF, RT, GR, etc.)

3088' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
UNLAWFULLY ABANDON ☐
CLOG OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Kill well in Morrow Zone-pull tubing & packer from hole.
- (2) Set Cast Iron Bridge Plug @ 12,060' K.B.
- (3) Dumped 4 sx. cement on top of plug-approx. 36' of fill.
- (4) Pressure test casing & CIBP & BOP @ 3000#.
- (5) Ran tubing & packer to below 11,770'.
- (6) Spot acid from 11,770' up to 11,400'.
- (7) Pull Packer up to
- (8) Remove BOP & install Tree. Test tubing, casing & Wellhead. Tested O. K. no leaks or loss in pressure.
- (9) Per. casing with tubing gun at following intervals:
11,417'-11,423' (5 shots), 11,459-11,468' (5 shots), 11,514-11,522 (5 shots), 11,658-11,664' (5 shots), 11,766-11,769' (5 shots).
- (10) Displaced acid into formation-swabb to flow.
- (11) Now flowing & cleaning up. Shut in pressure 5,700#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED JOHN R. Cline

TITLE Production Supt.

DATE March 16, 1981

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAR 19 1981

CONDITIONS OF APPROVAL, IF ANY: