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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-76

MAR 17 1981

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **O. C. B.**

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER ☐

3. Name of Operator
DINERO OPERATING COMPANY

4. Address of Operator
P. O. Drawer 10505, Midland, Texas 79702

5. Location of Well

6. UNIT LETTER **N** LOCATED **1980** FEET FROM THE **West** LINE AND **660** FEET FROM

7. Section, Twp., Rge., N.M.P.M.
South LINE OF SEC. **22** TWP. **22-S** RGE. **28-E** N.M.P.M.

8. Date Spud **3/9/81** 9. Date T.D. Reached **3/16/81** 10. Date Compl. (Ready to Prod.) **3/16/81** 11. Elevation (DF, RKB, RL, GR, etc.) **3088' GR.** 12. Elev. Casinghead **Ground level**

13. Total Depth **12,024'** 14. Plug back T.D. **12,024'** 15. If Multiple Casing, How Many **2** 16. Intervals Drilled By **X** 17. Rotary Tools **X** 18. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
(1) 11,417-11,423' (3) 11,514-11,522' (5) 11,766-11,769'
(2) 11,459-11,468' (4) 11,658-11,664' Atoka

20. Type Electric and Other Logs Run
Dual Laterlog-Formation Density

21. Was Directional Survey Made **YES**

22. Was Well Cased **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54-50	392	17 1/4	375 sx.	0
10 3/4	40-50	2716	12 1/4	750 sx.	0
7 5/8	26.4-29.7	9750	9 1/2	1500 sx.	0
5 1/2	17-20	12,750	6 1/2	550 sx.	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11,300	11,300'

26. Perforation Record (Interval, size and number)

A. 11,417-11,423'	1/4	5 shots
B. 11,459-11,468'	1/4	5 shots
C. 11,514-11,522'	1/4	5 shots
D. 11,658-11,664'	1/4	5 shots
E. 11,766-11,769'	1/4	5 shots

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,417'	450 gallons 10% Acetic Acid
11,769'	

28. PRODUCTION

Date First Production **3/14/81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In.**

Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
3/16/81	4	12/64		0	4000	0	

Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
5000	0			4000		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to El Paso Natural Gas Company

30. List of Attachments

31. I, **Tommy Oliver**, Title **Production Supt.** DATE **March 16, 1981**

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-filled or deepened well. It shall be resubmitted for a copy of all electrical and productivity logs, core well and a summary of all special tests conducted, including well stem tests. All logs, core and well logs must be marked by number to the nearest foot. Partially filled wells, true vertical depths shall be reported for multiple completions. Items on the log shall be reported for a zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110a.

Southeastern New Mexico

T. Andy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Earth's Crustland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menard _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Le Conte _____	T. Ellipt _____
T. Grayburg _____	T. Montevia _____	T. Macon _____	T. Mc Cracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Paseo Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddy _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Emerald _____	T. _____
T. Albo _____	T. Bone Springs _____	T. Winifred _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Beach C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation