

DISTRIBUTION	
SA	FILE
FILE	FILE
U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED

MAR 17 1981

DINERO OPERATING COMPANY		O. C. D.
Address		ARTESIA, OFFICE
P. O. Drawer 10505, Midland, Texas 79702		
Reason(s) for Filing (Check proper box)		Other (Please explain)
New Well	☒	Change in Transporter of
Recompletion	☒	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Big Chief	2	Dublin Ranch (Atoka)	State, Federal or Fee Fee	
Location				
Unit Letter	N	1980 Feet From The West	Line and 660	Feet From The South
Line of Section	22	Township	22-S	Range
			28-E	N.M.P.M.
				Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX. 79978	
Is well produces oil or liquids, give location of tanks.	Unit	Soc.
	N	22
	22-S	28-E
Is gas actually connected?	When	
YES	March 16, 1981	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	False Resv.	Prod. Resv.
		X	X			X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
	3/14/81		12,750'		12,024'			
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3088 GR	Atoka		11,423'		11,300'			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	392	375 sx.
12 1/4	10 3/4	2716	750 sx.
9 1/2	7 5/8	9750	1500 sx.
6 1/2	5 1/2	12,750	550 sx.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
4 MMCFD	4 hours	0	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pr.	5700	0	12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JOHN R. Cline
(Signature)

Production Supt.

(Title)

March 16, 1981

(Date)

OIL CONSERVATION COMMISSION

MAR 20 1981

APPROVED _____, 19

BY

Mark Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new or deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.