

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 11 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3006
7. Unit Agreement Name
8. Farm or Lease Name South Horseshoe Bend 10 Com.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Morrow)
12. County Eddy

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry Hole ARTESIA, OFFICE
2. Name of Operator HNG Oil Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 957 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4039' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 4-10-79

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-31-79 - Squeezed perfs from 7988' - 8050' w/50 sx Cl H cmt. w/1/2# Celloflake per sx mixed at 15.6 ppg; displ. w/37 bbls 9.6# gelled brine.
- 5-1-79 - Test sqze via tbq to 3000 psi. Held ok. Circ. hole w/10#/gal. gel brine. Pulled tubing and packer. Ran temp survey from 7100' - 7818'.
- 5-3-79 - Cut 7" casing at 5560'.
- 5-4-79 - Finished pulling 7-inch casing. Put in well: 9767' Left in well: 4207'.
- 5-5-79 - Spot 75 sx Cl H neat at 5600' - Tagged top plug at 5500'. Spot 60 sx Cl C neat cmt. at 3410' - Top at 3310'. Spot 60 sx Cl C neat cmt. at 2950'.
- 5-6-79 - 24 hrs. SI
- 5-7-79 - Did not tag plug. - Spot 100 sx Cl C cmt. at 2980'.
- 5-8-79 - Tagged top of plug at 2780'. Ran tubing to 475' circ. hole w/mud ladden fluid. Spot 50 sx Cl C cmt. plug 475'-375'. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon Betty A. Gildon, TITLE Regulatory Clerk DATE May 10, 1979

APPROVED BY Mike Sturges OIL AND GAS INSPECTOR DATE JUN 12 1980

CONDITIONS OF APPROVAL, IF ANY:

5-8-79 continued.

Removed BOP, wellhead and spool; spot 35 sx plug at surface, topped out w/10 sx C1 C cmt.  
Welded plate over casing and installed dry-hole marker.

Well P&A 6:00 p.m. 5-8-79.

<u>Size Casing</u>	<u>Put in Well</u>	<u>Left in Well</u>
13-3/8"	425'	425'
9-5/8"	2900'	2900'
7"	9767'	4207'
4-1/2" Liner	2415'	2415'

Top of liner at 9575' - Bottom of liner at 11,990'