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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 30 1979

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name CARRASCO COMM.
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT - MORROW
12. County EDDY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator DELTA DRILLING COMPANY ✓ Address of Operator P.O. BOX 2113, MIDLAND, TEXAS 79702 Location of Well UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 23S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3001 GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED 9-1/2" HOLE TO 10661'. AFTER LOGGING AND SIDEWALL CORES, RAN 241 JTS 7-5/8" S-95 CASING AS FOLLOWS:

	Length	Depth
KB	25.00	25.00
1 jt. 33.70#	41.32	66.32
63 jts. 29.7#	2738.14	2804.46
88 jts 26.4#	3936.72	6741.18
88 jts 33.7#	3870.58	10611.76
Float Collar (HOWCO)	2.40	10614.16
1 jt. 33.7#	43.65	10657.81
Float Shoe	2.00	10659.81

CEMENTED WITH 1900 SX. TLW WITH .75% CFR-2 AND 1/4# FLOCELE PER SACK, TAIL-IN WITH 500 SX. CLASS H WITH .75% CFR-2 AND 5# KCL PER SACK. HAD GOOD CIRCULATION DURING CEMENTING. PLUG DOWN AT 2:45 PM 1/22/79. WOC 12 HRS. AND RUN TEMPERATURE SURVEY. TOP OF CEMENT AT 2630'. TEST PIPE TO 1500# FOR 30 MINUTES. TEST OK. DRILLED OUT AT 7:45 AM ON 1/25/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Lechwar RON LECHWAR TITLE PROJECT MANAGER DATE 1/25/79  
APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JAN 31 1979  
CONDITIONS OF APPROVAL, IF ANY: