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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 1 1979

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Carrasco Comm
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Delta Drilling Company
3. Address of Operator P. O. Box 3467, Midland, Texas 79702
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 23S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3001 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole to 13100'. After logging, ran 69 jts 4½" P-110 Hydril liner as follows:

	Length	Depth
Liner Hanger	28.41	10075.15
68 jts 4½" P-110 Liner	2949.30	13052.86
Catcher Collar	1.32	13054.18
1 jt 4½" P-110 Liner	43.97	13098.15
Guide Shoe (Baker)	1.85	13100.00

Cemented with 500 sacks Class H with 3/10 of 1% CFR-2, 6/10 of 1% Halad 22A, and 5# KCL per sack. Ran 30 sacks of TLW with 3/4 of 1% CFR-2 for scavenger slurry ahead of cement. Had good circulation during cementing. H cement mixed at 15.8# per gallon. Bumped plug with 3000 psi at 4:45 PM on 2/26/79. Closed by-pass, and set packoff on liner hanger with 50,000#. Pulled out of liner 30 stands and started laying down drill pipe. Did not attempt to reverse out cement. Set on wellhead and released rig at 6:00 AM 2/28/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Lechwar Ron Lechwar TITLE Project Manager DATE 2/28/79
APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE MAR 2 1979
CONDITIONS OF APPROVAL, IF ANY: