## CARRASCO 1-14

## COMPLETION PROCEDURE (CONT'D)

- 9. After a good evaluation of bottom interval, load tbg. Release packer, RIH and retrieve BP - Pull up & set BP @ 12600'. Spot 500 gals 10% acetic acid from 12500 to 12450'. Pull up & set packer @ 12450'. Test packers to 5000#. Swab well dwn to 8000'.
- 10. RU McCulloch & perf @ 12502, 506, 509, 511, & 514' (5 intervals, 10 holes) w/ 1-9/16 Omega II decentralized select fire gun. 2 SPF.
- 11. If well does not come in natural, swab fluid down to 10000'. RU Cardinal and acidize using 1000 gals 30 quality foamed WIA with 1100 SCF/Bbl N<sub>2</sub>. Displace to perfs w/ 4% KCL w/ 1000 SCF/Bbl N<sub>2</sub>. SI 2 hrs. Flow well back to flare thru sep to evaluate zone.
- 12. After all zone evaluations have been made, a frac will be designed if necessary.
- 13. Load tbg Release packer retrieve bridge plug POH.
- 14. Redress Otis MH packer, install Schlumberger PACT tool on bottom of packer, install Otis S-1 landing nipple 30' above packer install Otis SSD 60' above packer and RIH w/ tbg dry. Set packer @ 12450+. Pressure test annulus to 3000# after setting packer. Remove BOP's, install tree. Drop bar to knock out PACT tool - bring well in and clean-up to flare.
- 15. Install production equipment and run New Mexice AOFP.

25B JEB:s1

Approved By

artesia - Loungton Hyper and light turn the diff go to slams tiquede Ren left in oter slager 521 N. main