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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5b. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Carrasco Comm.

2. Name of Operator: Delta Drilling Company

9. Well No.: 1

3. Address of Operator: P.O. Box 3467, Midland, Texas 79702

10. Field and Pool, or Wildcat: Wildcat - Morrow

4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 23S RGE. 28E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/17/78	2/28/79	4/7/79	3001 GR	3002

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13100	13054		→	13100	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12502 - 12931 Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: DLL-MSFL, GR-FDC-CNL, GR-BHC Sonic

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	475	20	550 sx	0
10-3/4	40.5	3130	14-3/4	3700 sx	0
7-5/8	26.4-33.7	10659	9-1/2	2400 sx	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	10075	13100	500	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10000	
2-3/8	10000-12500	12400

31. Perforation Record (Interval, size and number)

12502, 06, 09, 11, 14, 876, 89, 94, 924, 27, & 31

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12502-931	9500 gal WIA & Nitrogen

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4/8/79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4/8/79	5	16/64		---	300	0	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1000	0		---	1.45 MMCF	0	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: R. Brown

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. Brown TITLE Field Project Mgr. DATE 4/9/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 44 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10245	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11420	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11475	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2620	T. Entrada		T.	
T. Abo		T. Bone Springs	6200	T. Wingate		T.	
T. Wolfcamp		T. MW	12070	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	482	482	Gyp, Clay, and Lime				
482	1766	1284	Anhy				
1766	2620	854	Anhy, Salt, Gyp				
2620	3577	957	Sand				
3577	6200	2623	Sand, Shale, Anhy				
6200	9690	3490	Lime, Shale				
7690	10245	555	Shale, Lime				
10245	10850	605	Lime, Shale				
10850	11420	570	Shale, Lime				
11420	11475	55	Lime				
11475	11770	295	Lime, Shale, Sand				
11770	12070	500	Lime, Shale				
12070	13100	1030	Sandstone, Shale, Lime				