

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-015-22723
Form C-101
Revised 1-1-65

RECEIVED

OCT 19 1978

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
L-7034

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name <i>Tequilla Unit</i>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Name of Lessee <i>Tequilla</i>	
2. Name of Operator Inexco Oil Company		9. Well No. 1	
3. Address of Operator 1100 Milam Bldg. Suite 1900, Houston, TX 77002		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>23 S</u> RGE. <u>23 E</u> NMDP		11. County Eddy	
21. Elevation (show whether DI, RT, etc.) 4329' GR		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Rial Drilling Co.	
21C. Approx. Date Work will start 11/15/78			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	± 300'	As needed	To Surface
12-1/4"	8-5/8"	24	± 2,725'	As needed	To surface
7-7/8"	5-1/2"	15.5, 17, & 20	10,200'	350 sx	

Operator proposes to drill a Mississippian well using rotary tools to approximately 10,200'. Cement will be circulated on the 13-3/8" and 8-5/8" casing strings. Operator plans to test significant shows and evaluate with adequate logging program. Completion or abandonment will be performed in accordance with prudent practices and regulatory body requirements. A double ram Series 900 BOP and choke manifold will be used from 8-5/8" casing to total depth.

SEE ATTACHED BOP SKETCH.

The gas in this well is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-23-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. P. Foster Title Drilling Administrator Date 10/16/78

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing