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Form C-105
Revised 11-1-75

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: L-7034

1a. TYPE OF WELL — OIL WELL [ ] GAS WELL [ ] DRY [XX] OTHER

b. TYPE OF COMPLETION — NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER P & A

7. Unit Agreement Name: Tequilla Unit

8. Farm or Lease Name: Tequilla

2. Name of Operator: Inexco Oil Co. ✓

9. Well No.: 1

3. Address of Operator: Suite 1900, 1100 Milam Bldg., Houston, Texas 77002

10. Field and Pool, or Wildcat: Wildcat Morrow

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 23S RGE. 23E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/28/78	1/26/79	P&A 1-30-79	4329' GR	4329' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
~~10,166~~' 10275			→	Total	

24. Producing Interval(s), of this completion — Top, Bottom, Name: P & A

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Density-Neutron, Lateralog, Dipmeter

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	40	440	17-1/2	340 sx 50-50	- 0 -
8-5/8	24 & 28	2750	12-1/4	1300 sx 50-50 150 "C"	- 0 -

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	P&A

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V. C. Maddox TITLE Asst Dist Adm DATE 2/1/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	8066?	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	8208?	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8886	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	Barnett 10148	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	Surface	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	475	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	705	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	825	T. Entrada		T.	
T. Abo		T. Bone Springs	3022	T. Wingate		T.	
T. Wolfcamp	6538	T.	Morrow 9338	T. Chinle		T.	
T. Penn.	7625?	T.	Mor L 9618	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	475	475	Queen				
475	705	230	Grayburg				
705	825	120	San Andres				
825	1995	1170	Delaware				
1995	3022	1027	Brushy Canyon				
3022	3867	845	Bone Springs				
3867	6318	2451	Bone Springs Lime				
6318	6538	220	Third Bone Springs				
6538	7625	1087	Wolfcamp				
7625	8066	441	Cisco				
8066	8208	142	Canyon				
8208	8886	678	Strawn				
8886	9338	452	Atoka				
9338	9618	280	Upper Morrow				
9618	10148	530	Lower Morrow				
10148	10246	98	Miss. Barnett				
10246	10275	29	Miss. Chester				