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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 30 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 5175	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name NM 16 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 4/23/81

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plug back from Atoka <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-24-81 - Squeeze Atoka Perfs 11,370 - 11,376' and 11,462' - 11,468' w/ 75 sx C1 H w/1/4# Flocele and .5% CFR-2. Squeeze tested to 4700#.
- 6-25-81 - Spot 50 sx C1 H neat cement mixed at 15.6 ppg at 9996'.
- 6-26-81 - PU 7" 23#/ft CIBP; ran and set at 9653' and dumped 20' cement on top. PBTD 9618'.
- 6-29-81 - Perf the Bone Springs (.40" hole) 6166-92', 6211-6254, 6328-6392, 6401-6498, 6503-65, 6605-6684, 6710-6795, 6803-6834. Acidized w/8000 gals Nefe acid. Flow to pit 780 FTP to 50 psi on 32/64" to 1" chk; recovered 180 BF, well died.
- 7-7-81 - Frac w/100,000 gals versagel 1500, 10,000# 20-40 sd, 215,000# 10-20 sd.
- 7-21-81 - Swabbing recovered 170 BF w/tr oil, FL 1500-2000, 6 hrs. flow to test tank 0 - 100 psi FTP, 1" chk. recovered 206 BW, 4 BO, 200 Mcf/day. Well died.
- 7-27-81 - Swabbing recovered less than 1% oil, increasing to 2% last 3 hours. Swab 336 bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Seldon TITLE Regulatory Clerk DATE 7/28/81

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT 15 DATE JUL 31 1981

CONDITIONS OF APPROVAL, IF ANY: