

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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LAND OFFICE	
OPERATOR	1

JAN 20 1982

O. C. D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG5175

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Co. /	8. Farm or Lease Name NM 16 State
3. Address of Operator P. O. Box 2267 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3033 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI WSU. Circulate hole w/10#/gal brine. ND tree. NU BOP. Pull 188 jts (6095') 2-3/8" 4.7# J55 8rd tubing.
2. PU 7" 23# cement retainer, TIH & set the retainer @ 6095'. Pump 12 bbls 10# brine into formation. Pull out retainer & circulate the hole w/10#/gal brine containing salt water gel. Sting into the retainer & squeeze the perms 6166-6834 with 100 sks Class "H" cmt. Pull out of the retainer & leave 25' of cement on top of retainer.
3. TOH w/2-3/8" tubing.
4. RU Dialog - run stuck pipe log to locate top of cement. If free pipe is 750' or more, RU Dialog to cut pipe off & pull for salvage.
5. If 750'+ pipe is not free, TIH w/tubing to 2500', spot 25 sx Class H 2% CalChloride cement plug from 2500' to 2400'. TOH to 680'. Spot 25 sx Cement plug from 680' to 580'. TOH to 60'. Spot 15 sx cement plug from 60' to surface.
6. If 750+ pipe is free, pull pipe for salvage. TIH w/2-3/8" tubing to 50' inside top of 7" casing. Set a 40 sx Class "H" cement plug at top of 7". TOH to 680'. Set a 40 sx cement plug from 680-580'. TOH to 60'. Spot a 5 sx plug from 60' to surface. TOH.
7. ND BOP, tubing spool, cut off head, weld on plate & dry hole marker, cut off anchors, RD WSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope Bill Cope TITLE Completion Engineer DATE 1/19/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 21 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify NMOCG of completion time to witness

Plugging